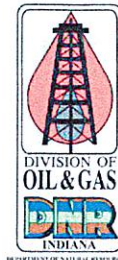




APPLICATION FOR COAL BED METHANE WELL PERMIT

State Form 54785 (R / 8-12) / Form A15
Approved by State Board of Accounts, 2012

INDIANA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
402 W. Washington St., Rm. 293
Indianapolis, IN 46204
Telephone number: (317) 232-4055
Fax number: (317) 232-1550
<http://www.in.gov/dnr/dnroil>



FOR STATE USE ONLY		
Application number 05433	Permit number 56414	Date received (month, day, year) 5/4/26
Date approved (month, day, year)	Approved by	
IGS identification number 168670	IGS samples ☐ Yes ☒ No	IGS pool name Wildcat

PART I GENERAL INFORMATION		
Name of operator Keyrock Energy LLC	Telephone number (304-) 989 -5533	Fax number () -
Address of operator (number and street or PO Box) (☐ Check here if this is a new address) 145 George St. Suite D		
City Beckley	State WV	ZIP code 25801 -
Send permit to (Enter name and address) Joe Lane jlane@keyrockenergy.com	Telephone number (304) 989 -5533	Fax number () -
☒ Check here if you would like to have the permit sent via FAX or email. Email address: jlane@keyrockenergy.com		
Applicant is (Check one only) ☐ Individual ☐ Partnership ☐ Public corporation ☒ Limited liability company ☐ Corporation ☐ Limited partnership		

NOTE: Corporations, limited partnerships and limited liability companies must register with the Secretary of State. For further information about registration, contact the Corporations Division, Secretary of State at (317) 232-6576

Type of bond (Check one only)

- ☐ Surety bond
☐ Blanket bond
☐ Certificate of deposit
☒ Check
☐ Personal surety bond (Valid for Non-commercial gas wells only)
☒ Bond not required per IC 14-37-6-1

NOTES: A bond must accompany this application unless the operator has a valid blanket bond on file with the division or is exempt from bonding under IC 14-37-6-1. All bonds must be originals and an original Verification of Certificate of Deposit form must accompany CD's. Checks must be certified. The bond amount for individual wells is \$2,500 and for blanket bonds is \$45,000.

Well type (Check one only)

- ☒ Coal Bed Methane - Check the boxes below beside items that are attached to the application:
☐ Non-Commercial Coal Bed Methane - Check the boxes below beside items that are attached to the application:
☐ Form A12 - Coal Owner's and Coal Lessee's Consent Forms (Coal is leased),
☒ Form A14 - Coal Owner's Consent Form (Coal is not leased),
☒ Notices of Intent to Apply for a CBM permit and Affidavit of No Waste of Coal Resources or Miner Endangerment with Proof of Service to Coal Owner and Coal Lessee if no Consent Forms are attached (See Application Reminders),
☒ Notice of Intent to Survey with Proof of Service to Surface Owner (Required for every application),
☐ Well Stimulation Plan; OR ☒ Well will not be stimulated,
☐ Horizontal Drilling Plan (If applicable),
☐ Plugging Plan for Horizontal Well (If applicable).
☐ Statement of Protection of Coal for Future Underground Mining (Required for every application)

Application type (Check no more than two)

- ☒ New well (Existing)
☐ Old well workover
☐ Old well deepening
☐ Horizontal well sidetracking
☐ Conversion
☐ Change of location

☐ Change of operator (Complete PARTS I, II, VI and VII indicating lease lines and drilling unit boundaries, only unless another application type is also checked)

☐ Permit renewal (Complete PARTS I, II and VI only unless another application type is also checked)

Note: A \$250 permit fee is required.

Received

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Fee Payment Method: ☒ Check ☐ Credit Card (Attach credit card information on separate page or provide contact number: () -)

Former operator (If applicable)

Former Permit number (If applicable)

PART II SURFACE LOCATION AND LEASE INFORMATION									
Name of lease Sensmeier					Well number 3			Elevation (G.L.) 386	
Township 2S	Range 12W	Land type >Select One< Land number: 30	$\frac{1}{4}$	$\frac{1}{4}$	$\frac{1}{4}$	Footages: 1136 ft. from ☐ N, ☒ S, ☐ NW, ☐ SE line 2365 ft. from ☐ E, ☒ W, ☐ NE, ☐ SW line			
County Gibson			Distance to the nearest well capable of production from the same zone in which this well will be completed: 96 feet <i>Distance to structures > 200'</i>						
Drilling unit acreage (Check one only) ☐ 40 acres ☒ Other <u>Mine Void</u> acres (Attach unit exception or petition for exception and supporting documentation)					☐ Check here if acreage is communitized (pooled) <i>as per operator CEP 5/14/20</i> NOTE: Attach a copy of the unit agreement or declaration of pooling. If previously submitted identify the permit number under which it was submitted: Permit No.				
Lease acreage <u>40</u> Acres		Does operator own or control the rights to drill and produce coal bed methane in and under all land(s) within the drilling unit boundary and the lease acreage herein indicated and shown on the attached Survey? ☒ Yes ☐ No If No, explain the basis upon which the operator claims the right to drill and produce coal bed methane under this permit. Describe the documents that convey the rights by type and date of execution.							
☒ Yes ☐ No		Does this application include a Notice of Intent to Survey and proof of delivery to the surface owner?							

PART III PROPOSED WELL CONSTRUCTION								
☐ Check here and go to PART IV if the well presently exists and the construction will not change								
Enter casing strings from largest to smallest and enter the cement information on successive rows for a casing string that will be set using multi cement stages.								
Casing Information					Cementing Information			
Casing Size (OD)	Casing Type	Casing Bottom	Casing Top	Hole Size	Cement Type	Cement Volume	Volume Type	Cement Yield
9.625	Surface	120 ft.	0 ft.	12.25	Class A <i>Type 1L</i>	45	Sacks	1.18
7.0	Long String	620 ft.	0 ft.	8.75	Class A <i>Type 1L</i> <i>As per operator CEP 5/14/20</i>	200	Sacks	1.18
		ft.	ft.					
		ft.	ft.					
Packer setting depth _____ ft.				Centralizers at <u>As required</u> ft. _____ ft. _____ ft. _____ ft.				
Packer setting depth _____ ft.				Casing perforated From _____ ft. to _____ ft.				
Packer setting depth _____ ft.				From _____ ft. to _____ ft.				
				From _____ ft. to _____ ft.				
				From _____ ft. to _____ ft.				

PART IV DRILLING AND OPERATIONAL INFORMATION			
Section a All Wells			
Declination type (Check one only) ☒ Vertical ☐ Directional ☐ Horizontal		Note: For Directional & Horizontal wells the surface spot and termination point of the well must be shown on the survey.	
Proposed total vertical depth	630 feet (All wells)	Proposed measured length	feet (Horizontal wells only)
Name of deepest formation to be drilled Coal V Springfield			
Name of deepest coal seam targeted Coal V Springfield			
☐ Pool (Name): _____		Or ☒ Wildcat	

NAMES AND MAILING ADDRESSES OF THE SURFACE OWNER, COAL OWNER(S), COAL LESSEE(S):					
Type Recipient	Name	Address	City	State	Zip code
Surface Owner	Jay & Stephanie Sensmeier	6153 S. 850 W	Owensville	IN	48665
Coal Owner	Jay & Stephanie Sensmeier	6153 S. 850 W	Owensville	IN	48665
Coal Lessee					

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 MAY 04 2026
 Division Of Reclamation
 Oil & Gas
 Continued on the next page

PART V

PROPOSED WELL DIAGRAM

NOTE: This diagram is required for Coal Bed Methane wells.

WELL CONSTRUCTION

Surface casing		
Setting depth	120	feet
Size (OD)	9.62	in.
Hole size	12.25	in.
Cement top	Surface	feet
45 Sacks		

Intermediate casing		
Setting depth		feet
Size (OD)		in.
Hole size		in.
Cement top		feet
Cubic feet		

Long string		
Setting depth	620	feet
Size (OD)	7	in.
Hole size	8.75	in.
Cement top	○	feet
200 Sacks		

Liner		
Setting depth		feet
Size (OD)		in.
Hole size		in.
Cement top		feet
Cubic feet		

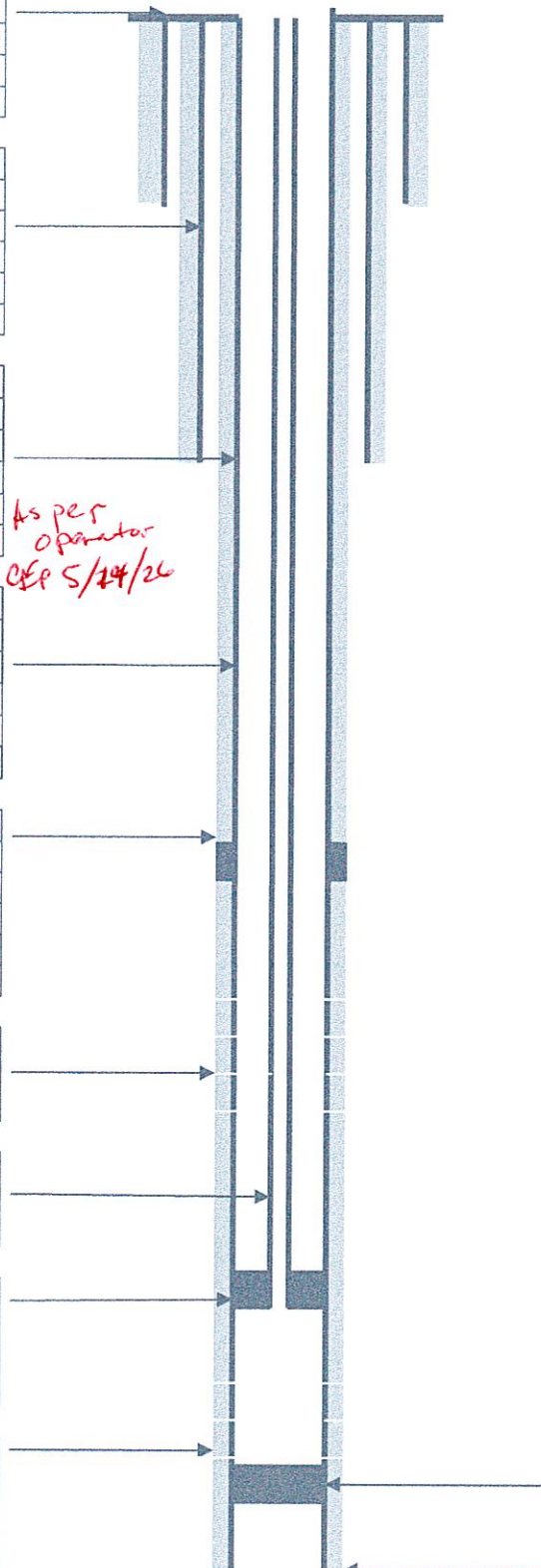
Centralizers		
		ft
		ft
		ft
		ft
		ft

Cement squeeze		
Perf. From	ft. to	ft
Cubic feet		

Tubing		
Setting depth		feet
Size (OD)		in

Packers		
Setting depth		feet
Setting depth		feet
Setting depth		feet

Perforations		
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft



GEOLOGIC INFORMATION

Production zones (Top to bottom)		
Name	Coal V Springfield	
Intervals From	620	to 630 ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Sandstone ☐ Limestone	
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	

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Plugback depth	feet
Plugback type (Check all that apply)	
☐ CIBP ☐ Cement	
☐ Other (Explain below)	

Total depth 630 feet

Continued on next page

PART VI AFFIRMATION	
I affirm under penalty of perjury that the information provided in this application is true to the best of my knowledge and belief.	
Typed or printed name of operator or authorized agent Joe Lane	
Signature of operator or authorized agent 	Date signed (month, day, year) 04/27/2026

SPECIAL REQUIREMENTS

1. Incomplete applications will be returned to the operator **without** being processed.
2. **Only** those individuals whose signatures appear in PARTS V and VI of the Organizational Report may sign this form.
3. The name of the operator on this application and the name of the principal on the bond **must** be identical.
4. If you are applying for a Change of Operator permit you are certifying that you have conducted a good faith search for the current operator and said operator could not be located.
5. If you are applying for a new well permit, do not forget to include the **Notice of Intent to Survey** and proof of service required under IC 32-23-7-6.5 that must be sent to the surface owner at least five (5) days prior to entering onto the property for the purpose of surveying the well location. An example of the notice is available on the division's website under Publications/Notices and Examples.

APPLICATION REMINDERS

PART I:

- Enter the name of the operator exactly as it appears on the Organizational Report.
- If you want to have a copy of the permit certificate faxed to you please check the appropriate box.
- Don't forget to register with the Indiana Secretary of State if you will operate as a Corporation, Limited Liability Company or Limited Partnership.
- Don't forget to attach the \$250 permit fee.
- If a Certificate of Deposit is selected as the Bond Type, don't forget to attach the original CD and original Verification of Certificate form.
- Check **all** of the appropriate boxes under Well Type to indicate which attachments are being submitted with this application. Required attachments **MUST** be included with the application or it will not be processed.
- If no Coal Owner and Coal Lessee (if coal is leased) consent forms are attached and if there is no copy of a written agreement that specifies other terms of notification of the operator's intent to drill a well for coal bed methane, the operator must send a **Notice of Intent to Apply for a CBM Permit** to the Coal Owner and Coal Lessee and submit a copy of the notice along with proof of service and an Affidavit of No Waste of Coal Resources or Miner Endangerment must accompany the application. An example of the Notice of Intent is available on the division's website under Publications/Notices and Examples.
- The Horizontal Drilling Plan and Plugging Plan for Horizontal Well must be submitted only if the proposed well declination is horizontal.
- If the proposed well will be stimulated, a Well Stimulation Plan must be submitted. Otherwise, check the box indicating that the well will not be stimulated.
- The Statement of Protection of Coal for Future Underground Mining must demonstrate that commercially minable coal outside of the coal bed methane production area is adequately protected for future underground mining.
- Examples of the required notices and affidavits may be found on the division's website under Publications – Notices and Examples.

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PART II

- For this proposed coal bed methane well, be sure to indicate the distance to the nearest well **capable** of production from the same formation for which this permit is to be issued and make sure you check the rule requirements on well spacing to avoid placing the well an insufficient distance from an existing well.
- If you check the communitized box you must attach a copy of the pooling agreement or specify the permit number for the well under which the pooling agreement was previously submitted.
- If you check the Other box under the Drilling Unit section make sure to attach a copy of the exception.
- You must indicate that you own or control all of the coal bed methane within the proposed drilling unit before a permit can be issued. If you do not own or control all of the coal bed methane within the proposed drilling unit you must describe the basis upon which you claim the right to drill and operate a well for coal bed methane production.

Division Of Reclamation
OS&G

PART III

- This part is used by the division to determine if your proposed well construction will meet the rule requirements. Please be sure to enter all information about the proposed construction so that it can be evaluated accurately.

Continued on next page.

PART VII

SURVEY

General Instructions

Use a 1"=1000' scale

Surveyor must complete the following:

- Clearly indicate the section township, and range on the survey, spot the well and show the footages from the lines.
- Use the surveyor's notes to explain deviations from a standard location such as topography and irregular sections.

Operator or authorized agent must complete the following:

- For oil or gas wells, separately outline the boundary of both of the following using different colors or line styles:
 - the leased or communitized area; AND
 - the drilling unit allotment.
- For all Directional and Horizontal wells show the surface location, kickoff point, AND termination point of the well.
- For all Horizontal wells identify the points where each horizontal drainhole enters and departs the target zone.
- For Enhanced Recovery and Saltwater Disposal wells, draw a 1/4 mile radius circle around the proposed well, spot all other wells (plugged or unplugged) that intersect the proposed injection zone(s), and put the permit number of each well over the spot.

NOTE: You must show the entire 1/4 mile radius circle around proposed Class II wells**SURVEYORS' NOTES:**

Elevation:

386 Feet

Keyrock Energy, LLC

Gibson County

Sensmeier #3

Lease

26.0142.750

See attached map.

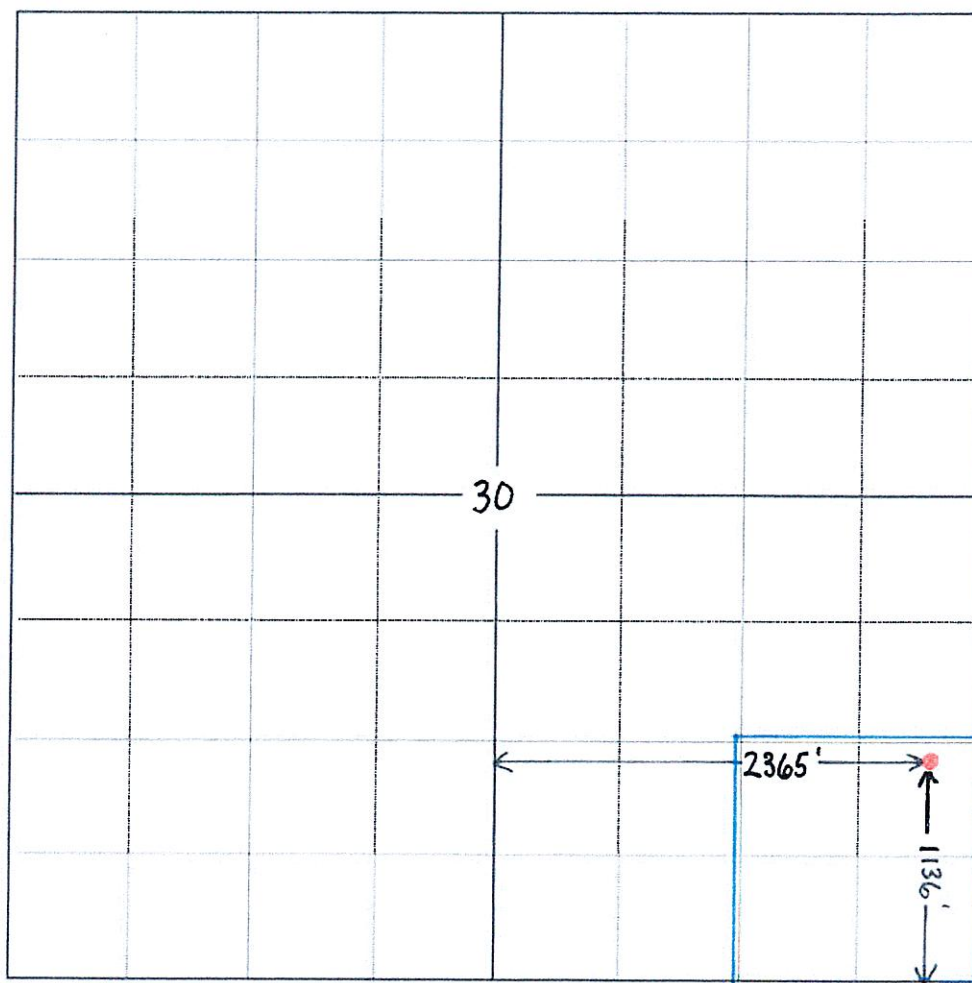
SURVEYORS' SEAL:

NAD 1983 UTM Zone 16N

UTMx: 431612m

UTMy: 4240149m

Enter UTM's in meters



R 12 E or W

CERTIFICATION

I hereby certify that to the best of my knowledge and belief, the proposed location of the above described well, fixed as the result of an instrument survey made by me in compliance with the requirements of the laws of Indiana, is truly and correctly set forth hereon.

Printed name of registered Indiana land surveyor

Brian R. Schuh

Signature of registered Indiana land surveyor

Brian R. Schuh

Received

Date signed (month, day, year)

03/02/2026

Address (Street or PO, City, State, ZIP)

PO Box 160 323 West 3rd St. Mt. Carmel, IL 62863

Telephone number

(618) 262 - 8651

MAY 04 2026

Special PART VII Requirements

- You should adjust the location of the center of the section on the diagram so that the entire set of information in the General Instructions shows on a single survey plat. (Example: If a horizontal well will begin in one section but terminate in another section, you should move the section center point so that portions of both sections appear on the plat.)
- Surveyor must be registered under IC 25-21.5. This form **must** contain an original signature and original seal.
- Coordinates should be based upon NAD 1983 Datum, Universal Transverse Mercator (UTM) Coordinate System, Zone 16N.

KEYROCK ENERGY, LLC
 SENSMEIER #1-#4
 SECTION 30, T.2S, R.12W.
 OF THE 2ND P.M.,
 GIBSON COUNTY, INDIANA

LEGEND

- EXISTING LOCATION (DRILLED BY GIBSON SOUTH COAL MINE)
- SECTION LINE
- 1/4 SECTION LINE
- 1/4, 1/4 SECTION LINE
- ▨ LEASE

LOCATION	UTMx	UTMy	ELEVATION
SENSMEIER #1	431648m	4239867m	386'
SENSMEIER #2	431672m	4239866m	386'
SENSMEIER #3	431612m	4240149m	386'
SENSMEIER #4	431636m	4240167m	386'

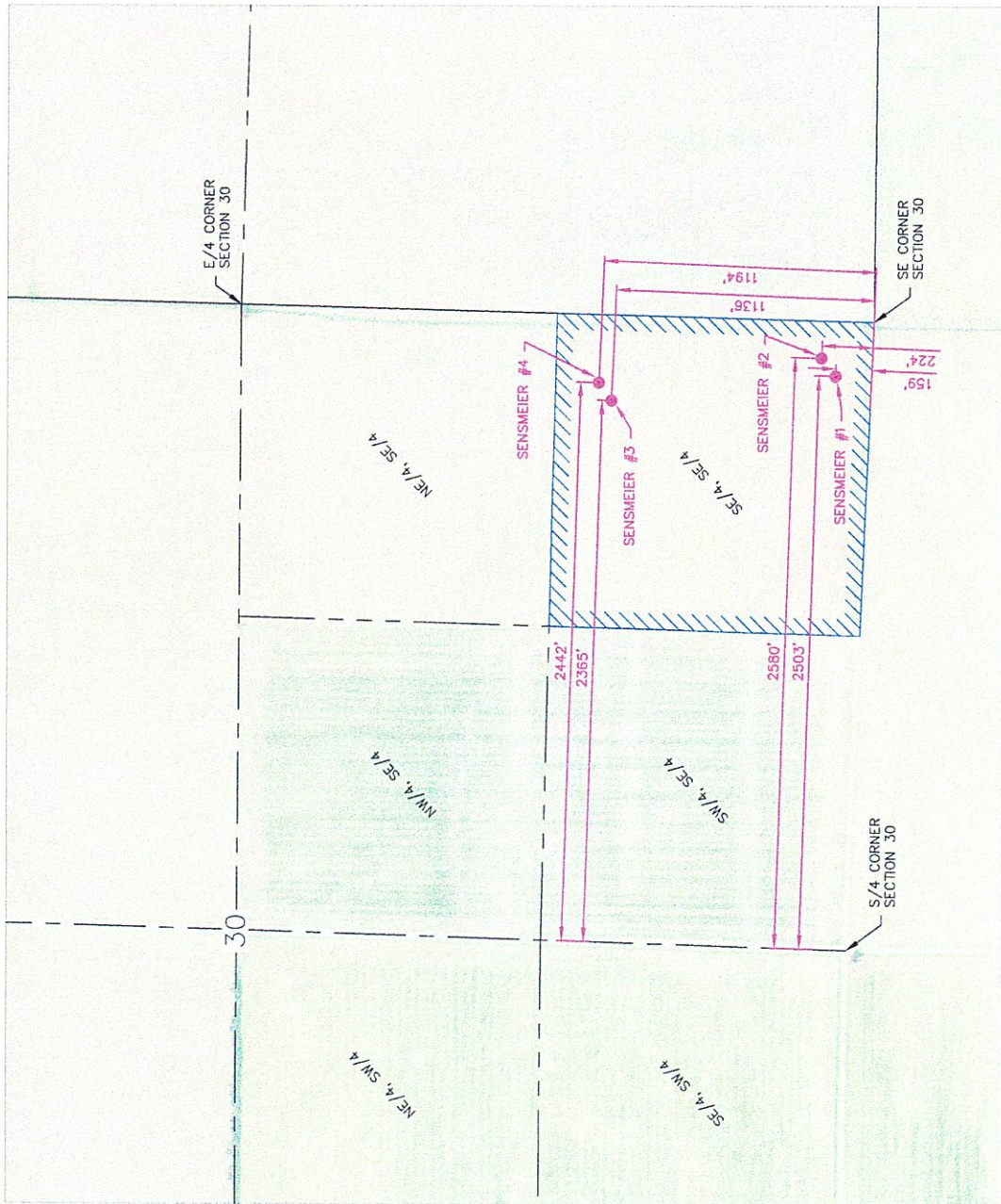


This map and the information shown on it is based on original government surveys, publically recorded documents, field investigation of survey monuments, instrument and GPS field measurements, and survey analysis. This survey does not meet the minimum standards for a boundary survey in Indiana.

Brian R. Schuh 03-02-2026
 BRIAN R. SCHUH, PLS #LS21700003
 LICENSE EXPIRATION DATE JULY 31, 2026

PROJECT NO: 28042750	
MT. CARMEL OFFICE	325 WEST THIRD STREET P.O. BOX 160 MT. CARMEL, ILLINOIS 62880
PHONE: 618.282.8051	FAX: 618.283.3327
Drawn By: BRS	Checked by: BRS
Date: 03/02/2026	SCALE: 1" = 500'

BEARINGS BASED ON
 NAD83 INDIANA WEST STATE
 PLANE COORDINATE SYSTEM
 SCALE 1" = 500'



NOTES:

- 1) PLOTTED LEASES ARE BASED ON DOCUMENTS PROVIDED BY KEYROCK ENERGY, LLC

Received

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Division Of Reclamation
 Oil & Gas



Hampton, Lenzini and Renwick, Inc.

Civil Engineers • Structural Engineers • Land Surveyors • Environmental Specialists
www.hltrengineering.com

NOTICE OF INTENT TO SURVEY

In accordance with I C 32-23-7-6.5: Applicants Name: Keyrock Energy, LLC, with an address of 145 George Street, Suite D, Beckley, WV 25801, hereby notifies you, as the surface owner of lands located in Section 30, Township 2 South, Range 12 West of 2nd PM, Gibson County, Indiana, of our intention to have designated representatives enter that property for the purpose of surveying a drilling location for the well(s) listed below.

Jay & Stephanie Sensmeier
Lease Name

Sensmeier #1-#4
Well Number

02/23/2026
Date

Surface Owners:

Jay and Stephanie Sensmeier
6153 S. 850 W
Owensville, IN 48665

I acknowledge that I have received this notice of intent to enter my property for the purpose of surveying a drilling location.

Jay Sensmeier

Stephanie Sensmeier

Print Name

Print Name

Signed by:

638E639124674C0...

Signed by:

638E639124674C0...

Signature

Signature

2/24/2026

2/24/2026

Date

Date

Received

MAY 04 2026

323 West 3rd Street
P.O. Box 160
Mt Carmel, Illinois 62803
Tel. 618.262.8651
Fax 618.263.3327

3085 Stevenson Drive, Suite 201
Springfield, Illinois 62703
Tel. 217.546.3400
Fax 217.545.9116

380 Shepard Drive
Egin, Illinois 60123-7010
Tel. 847.697.6700
Fax 847.697.6753

Division Of Reclamation
Oil & Gas
6825 Hobson Valley Drive
Unit 302
Woodridge, Illinois 60517
Tel. 847.697.6700
Fax 847.697.6753

ADDENDUM TO NOTICE OF INTENT TO SURVEY

The Surveyor shall be responsible for any damage to the property caused directly or indirectly by the Surveyor, its employees, agents, contractors, designated representatives, or equipment. The Surveyor shall, at its sole cost and expense, promptly repair or restore the property to substantially the same condition that existed immediately prior to such damage.

The Surveyor acknowledges that it enters the property at its own risk and assumes full responsibility for the safety of its personnel and equipment. To the fullest extent permitted by applicable law, the Surveyor hereby releases, waives, and discharges the Landowner from any and all claims, liabilities, damages, losses, or causes of action arising out of or relating to personal injury, death, or property damage suffered by the Surveyor or its personnel while present on or about the Property, except to the extent caused by the Landowner's willful misconduct.

SURVEYOR:

HAMPTON, LENZINI AND RENWICK, INC.

By: Brian R. Schuh

Name: Brian R. Schuh

Title: PLS

Received

MAY 04 2026

Division Of Reclamation
Oil & Gas



COAL OWNER CONSENT (CBM)
(For Use When Coal is Not Leased)

State Form 54784 (8-11) / Form A14-CNL

INDIANA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
402 W. Washington St., Rm. 293
Indianapolis, IN 46204
Telephone number: (317) 232-4055
Fax number: (317) 232-1550
<http://www.in.gov/dnr/dnroll>



FOR STATE USE ONLY		
Date received (month, day, year) 5/4/26	Date approved (month, day, year)	Approved by:

PART I COAL OWNER INFORMATION		
Name of coal owner Jay Sensmeier	Telephone number (812) 457-0634	
Address of coal owner (number and street or PO Box) 6153 S 850 W		Jay - 812-431-2092
City Owensville	State IN	ZIP code 47665 -

PART II PROPERTY AND COAL SEAM INFORMATION			
Parcel number 26-10-30-400-001.852-021		Coal seam(s): Coal V Springfield	Acres 40
Township 2S	Range 12W	Land survey type Land survey number: Section 30	County Gibson
Parcel number		Coal seam(s):	Acres
Township	Range	Land survey type Land survey number:	County
Parcel number		Coal seam(s):	Acres
Township	Range	Land survey type Land survey number:	County

PART III AFFIRMATION AND SIGNATURE	
I, the undersigned, affirm that I am the owner of the right to the coal on the above described parcel(s) and that I have given my consent to the extraction of the coal bed methane from said coal by Keyrock Energy, LLC . I have not leased the coal for the purpose of coal mining and I acknowledge that the recovery of coal bed methane may result in waste of the commercially minable coal resources.	
Signature of coal owner 	Date signed (month, day, year) 02/23/2026
Name (printed or typed) Jay Sensmeier	

Received

MAY 04 2026

Division Of Reclamation
Oil & Gas

NOTICE OF INTENT TO APPLY FOR A Coal Bed Methane Well Permit

Keyrock Energy, LLC, 145 George St. Suite D, Beckley, WV 25801 intends to submit to the Division of Oil and Gas an application for a permit to drill and construct a well to be used for the production of Coal Bed Methane. The well will be located Section 30, Township 2 South, Range 12 West, Gibson County, Indiana.

The subject wells, Sensmeier #1-#4, are intended to produce coal bed methane from the Springfield Coal Seam at an approximate depth of 630 feet by drilling into the Wabash Mine.

Written comments and objections to the issuance of a permit for this well based on the premise that the well will result in waste of a commercially minable coal or that the well will endanger the health and safety of miners must be submitted to the Division of Oil and Gas within thirty (30) days of the receipt of this notice and should be mailed to:

Division of Oil and Gas
Department of Natural Resources
Attn: Technical Services Section
402 W. Washington Street, Rm. W293
Indianapolis, IN 46204-2748

After the application is submitted, you may obtain a copy of or further information about the application by contacting the division at (317) 232-4055. The submitted application will be made available for review at the above address from 8 A.M. to 4:30 A.M. EST, Monday through Friday, or on the division's website at: www.in.gov/dnr/dnroil.

Optional: I acknowledge that I have received this notice of intent to apply for a coal bed methane well permit.

Jay Sensmeier
Print Name

Jay Sensmeier
Signature

Date: 02/23/2026

6153 S. 850W
Address

Owensville Ind 47665
City, State, Zip code

Received

MAY 04 2026

**Division Of Reclamation
Oil & Gas**

AFFIDAVIT

In accordance with IC 14-37-4-8.5(d), Keyrock Energy, LLC, 145 George St. Suite D, Beckley WV 25801, hereby certifies that the proposed well – Sensmeier #3 – located in Section 30, Twp. 2S, Rng. 12W, Gibson County, Indiana is intended to produce coal bed methane from the coal V Springfield which has an average thickness of Ten feet at an approximate depth of 630 feet. The proposed well is located approximately within the original permitted boundary of the Wabash Mine, an existing, abandoned, and reclaimed, underground coal mine operation. The owner of the coal, Jay and Stephanie Sensmeier, does not have experience in the underground mining of coal. No horizontal drilling, no acidizing, and no fracturing of any kind will take place at the Sensmeier #3 well. Keyrock Energy, LLC hereby states that this well will enter the works of an abandoned coal mine. There are no miners underground, and no possibility of miners going underground. The coal was extracted via room and pillar mining; thus Keyrock Energy's activities will have no impact on the commercially minable coal resource.

This affidavit accompanies the notice of intent to apply for a Coal Bed Methane Well Permit.

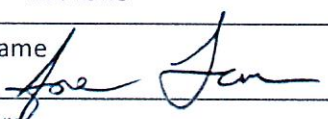
.....

For Keyrock Energy, LLC:

Joe Lane

Print Name

Signature



Date 4-27-2026

Received

MAY 04 2026

**Division Of Reclamation
Oil & Gas**

STATEMENT OF PROTECTION OF COAL FOR FUTURE UNDERGROUND MINING

In accordance with IC 14-37-4-8(d)(4), Keyrock Energy LLC declares that commercially minable coal outside of the coal bed methane production area that contains the proposed coal bed methane well, Sensmeier #3 Well, is protected for future underground mining for the following reasons:

- No hydraulic fracturing will be performed on the Coal V Springfield that will be used for coal bed methane production.
- The proposed well is at least 630 feet (or the estimated or calculated fracture half length) inside of the outside boundary of the coal bed methane production area.
- The proposed well is not being drilled horizontally within the coal seam.
- Other: The Coal V Springfield Coal has already been removed as a minable resource. No actions on behalf of Keyrock Energy will physically alter the remaining portions of the Coal V Springfield Seam

Joe Lane

Print Name

Signature

Date 4-27-2026

Received

MAY 04 2026

Division Of Reclamation
Oil & Gas

KEYROCK ENERGY LLC

April 27, 2026

Via Email: bhernly@dnr.in.gov
Indiana Department of Natural Resources
Division of Oil & Gas
Attn: Beth Hernly
402 West Washington St., Room 293
Indianapolis, IN 46204

Re: Sensmeier #3 Well, Gibson County, IN

Dear Mrs. Hernly:

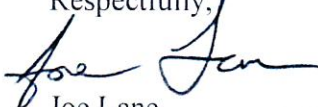
This letter supplements Keyrock Energy's Application for Coal Bed Methane Well Permit.

Our objective is to drill and complete the well as outlined in the application to access methane in the mine void, after accessing testing of the gas flow and quality will take place. The review of these results will help guide us in its use. The gas volume, purity and economic feasibility will guide us as to whether it can be sold into the pipeline, used to make electricity, or flared.

The gas will be monitored through our metering instrumentation unit, tracking flow and composition. Also, A PLC based SCADA system will give us 24/7 monitoring capabilities, connected to a call center that will alert our staff 24/7 if any issues arise. For security and safety, a 24-hour live view surveillance camera system will also be present to monitor the site.

This gives us the information needed to pay the mineral owner their royalty and the State of Indiana severance tax. Allowing the current stranded gas in the mine void to be commercialized, so no waste of Indiana's natural resources will take place.

Respectfully,



Joe Lane

Permitting Compliance Mgr.
Keyrock Energy, LLC
207 E Main St., Suite 2-D
Johnson City, TN 37604

Received

MAY 04 2026

Division Of Reclamation
Oil & Gas



Indiana Department
of Natural Resources

Mike Braun, Governor
Alan Morrison, Director

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ARCHAEOLOGY RESOURCE NOTICE

Please be advised that if any archaeological artifacts, features, or human remains are uncovered during construction, state law (Indiana Code 14-21-1-27 & 29) requires that the discovery must be reported to the Department of Natural Resources within two (2) business days. In that event, please call (317) 232-1646.