

#56414



APPLICATION FOR COAL BED METHANE WELL PERMIT

State Form 54785 (R / 8-12) / Form A15
Approved by State Board of Accounts, 2012

INDIANA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
402 W. Washington St., Rm. 293
Indianapolis, IN 46204
Telephone number: (317) 232-4055
Fax number: (317) 232-1550
<http://www.in.gov/dnr/dnroil>



FOR STATE USE ONLY		
Application number 051440	Permit number 56414	Date received (month, day, year) 6/23/2026
Date approved (month, day, year)	Approved by	
IGS identification number 168677	IGS samples ☐ Yes ☒ No	IGS pool name Alt. Carmel Consol.

PART I GENERAL INFORMATION		
Name of operator Pioneer Oil Company, Inc.	Telephone number (812) 494 -2800	Fax number (812) 494 -2508
Address of operator (number and street or PO Box) (☐ Check here if this is a new address) 400 Main Street P.O. Box 237		
City Vincennes	State Indiana	ZIP code 47591 -
Send permit to (Enter name and address) Brandi Stennett- Pioneer Oil Company, Inc.	Telephone number (812) 494 -2809	Fax number (n/a) -
☒ Check here if you would like to have the permit sent via FAX or email. Email address: bstennett@pioneeroil.net		
Applicant is (Check one only) ☐ Individual ☐ Partnership ☐ Public corporation ☐ Limited liability company ☒ Corporation ☐ Limited partnership		
NOTE: Corporations, limited partnerships and limited liability companies must register with the Secretary of State. For further information about registration, contact the Corporations Division, Secretary of State at (317) 232-6576		
Type of bond (Check one only) ☐ Surety bond ☐ Check ☐ Blanket bond ☐ Personal surety bond (Valid for Non-commercial gas wells only) ☐ Certificate of deposit ☒ Bond not required per IC 14-37-6-1		
NOTES: A bond must accompany this application unless the operator has a valid blanket bond on file with the division or is exempt from bonding under IC 14-37-6-1. All bonds must be originals and an original Verification of Certificate of Deposit form must accompany CD's. Checks must be certified. The bond amount for individual wells is \$2,500 and for blanket bonds is \$45,000.		
Well type (Check one only) ☒ Coal Bed Methane - Check the boxes below beside items that are attached to the application: ☐ Non-Commercial Coal Bed Methane - Check the boxes below beside items that are attached to the application: ☒ Form A12 - Coal Owner's and Coal Lessee's Consent Forms (Coal is leased), ☐ Form A14 - Coal Owner's Consent Form (Coal is not leased), ☒ Notices of Intent to Apply for a CBM permit and Affidavit of No Waste of Coal Resources or Miner Endangerment with Proof of Service to Coal Owner and Coal Lessee if no Consent Forms are attached (See Application Reminders), ☒ Notice of Intent to Survey with Proof of Service to Surface Owner (Required for every application), ☐ Well Stimulation Plan; OR ☒ Well will not be stimulated, ☐ Horizontal Drilling Plan (If applicable), ☐ Plugging Plan for Horizontal Well (If applicable). ☒ Statement of Protection of Coal for Future Underground Mining (Required for every application)		
Application type (Check no more than two) ☒ New well ☐ Change of operator (Complete PARTS I, II, VI and VII indicating lease lines and drilling unit boundaries, only unless another application type is also checked) ☐ Old well workover ☐ Permit renewal (Complete PARTS I, II and VI only unless another application type is also checked) ☐ Old well deepening Note: A \$250 permit fee is required. ☐ Horizontal well sidetracking ☐ Conversion ☐ Change of location		
Fee Payment Method: ☒ Check ☐ Credit Card (Attach credit card information on separate page or provide contact number: () -)		
Former operator (If applicable)		Former Permit number (If applicable)

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Division Of Reclamation
Oil & Gas

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PART II SURFACE LOCATION AND LEASE INFORMATION

Name of lease MFH CBM					Well number #1		Elevation (G.L.) 411'	
Township 1 S	Range 12 W	Land type Section Land number: 24	☒ ¼	☐ ¼	☐ ¼	Footages: 1613 ft. from ☐ N, ☒ S, ☐ NW, ☐ SE line 1574 ft. from ☒ E, ☐ W, ☐ NE, ☐ SW line		
County Gibson			Distance to the nearest well capable of production from the same zone in which this well will be completed: 660+ feet					
Drilling unit acreage (Check one only) ☐ 40 acres ☒ Other <u>mine void</u> acres (Attach unit exception or petition for exception and supporting documentation)					☐ Check here if acreage is communitized (pooled) NOTE: Attach a copy of the unit agreement or declaration of pooling. If previously submitted identify the permit number under which it was submitted: Permit No.			
Lease acreage <u>242</u> Acres		Does operator own or control the rights to drill and produce coal bed methane in and under all land(s) within the drilling unit boundary and the lease acreage herein indicated and shown on the attached Survey? ☒ Yes ☐ No If No, explain the basis upon which the operator claims the right to drill and produce coal bed methane under this permit. Describe the documents that convey the rights by type and date of execution.						
☒ Yes ☐ No		Does this application include a Notice of Intent to Survey and proof of delivery to the surface owner?						

PART III PROPOSED WELL CONSTRUCTION

☐ Check here and go to PART IV if the well presently exists and the construction will not change

Enter casing strings from largest to smallest and enter the cement information on successive rows for a casing string that will be set using multiple cement stages.

Casing Information					Cementing Information			
Casing Size (OD)	Casing Type	Casing Bottom	Casing Top	Hole Size	Cement Type	Cement Volume	Volume Type	Cement Yield
8.625	Surface	100 ft.	0 ft.	12.25	Class A	100	Sacks	1.18
5.5	Long String	558 ft.	0 ft.	7.875	Class A	95	Sacks	1.18
		ft.	ft.					
		ft.	ft.					

Packer setting depth _____ ft.
Packer setting depth _____ ft.
Packer setting depth _____ ft.

Centralizers at _____ per rule ft. _____ ft. _____ ft. _____ ft.

Casing perforated From _____ ft. to _____ ft.
From _____ ft. to _____ ft.
From _____ ft. to _____ ft.
From _____ ft. to _____ ft.

PART IV DRILLING AND OPERATIONAL INFORMATION

Section a		All Wells	
Declination type (Check one only) ☒ Vertical ☐ Directional ☐ Horizontal		Note: For Directional & Horizontal wells the surface spot and termination point of the well must be shown on the survey.	
Proposed total vertical depth	589 feet (All wells)	Proposed measured length	feet (Horizontal wells only)
Name of deepest formation to be drilled Coal V Springfield			
Name of deepest coal seam targeted Coal V Springfield		No structures within 200' of well	
☐ Pool (Name):		Or ☒ Wildcat	

NAMES AND MAILING ADDRESSES OF THE SURFACE OWNER, COAL OWNER(S), COAL LESSEE(S):

Type Recipient	Name	Address	City	State	Zip code
Surface Owner	Bingham Family Farms, LLC	567 W 400 N	Patoka	IN	47666
Coal Owner	Moore Family Holdings, LLC	600 Chestnut St	Mt Carmel	IL	62863
Coal Lessee	Gibson County Coal, LLC	1146 Monarch St. Ste 350	Lexington	KY	40513

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Division Of Reclamation
Oil & Gas

Continued on the next page

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PART VI**AFFIRMATION**

I affirm under penalty of perjury that the information provided in this application is true to the best of my knowledge and belief.

Typed or printed name of operator or authorized agent
Brandi Stennett

Signature of operator or authorized agent

Date signed (month, day, year)
5/15/26

SPECIAL REQUIREMENTS

1. Incomplete applications will be returned to the operator **without** being processed.
2. **Only** those individuals whose signatures appear in PARTS V and VI of the Organizational Report may sign this form.
3. The name of the operator on this application and the name of the principal on the bond **must** be identical.
4. If you are applying for a Change of Operator permit you are certifying that you have conducted a good faith search for the current operator and said operator could not be located.
5. If you are applying for a new well permit, do not forget to include the **Notice of Intent to Survey** and proof of service required under IC 32-23-7-6.5 that must be sent to the surface owner at least five (5) days prior to entering onto the property for the purpose of surveying the well location. An example of the notice is available on the division's website under Publications/Notices and Examples.

APPLICATION REMINDERS**PART I:**

- Enter the name of the operator exactly as it appears on the Organizational Report.
- If you want to have a copy of the permit certificate faxed to you please check the appropriate box.
- Don't forget to register with the Indiana Secretary of State if you will operate as a Corporation, Limited Liability Company or Limited Partnership.
- Don't forget to attach the \$250 permit fee.
- If a Certificate of Deposit is selected as the Bond Type, don't forget to attach the original CD and original Verification of Certificate form.
- Check **all** of the appropriate boxes under Well Type to indicate which attachments are being submitted with this application. Required attachments **MUST** be included with the application or it will not be processed.
- If no Coal Owner and Coal Lessee (if coal is leased) consent forms are attached and if there is no copy of a written agreement that specifies other terms of notification of the operator's intent to drill a well for coal bed methane, the operator must send a **Notice of Intent to Apply for a CBM Permit** to the Coal Owner and Coal Lessee and submit a copy of the notice along with proof of service and an Affidavit of No Waste of Coal Resources or Miner Endangerment must accompany the application. An example of the Notice of Intent is available on the division's website under Publications/Notices and Examples.
- The Horizontal Drilling Plan and Plugging Plan for Horizontal Well must be submitted only if the proposed well declination is horizontal.
- If the proposed well will be stimulated, a Well Stimulation Plan must be submitted. Otherwise, check the box indicating that the well will not be stimulated.
- The Statement of Protection of Coal for Future Underground Mining must demonstrate that commercially minable coal outside of the coal bed methane production area is adequately protected for future underground mining.
- Examples of the required notices and affidavits may be found on the division's website under Publications – Notices and Examples.

PART II

- For this proposed coal bed methane well, be sure to indicate the distance to the nearest well capable of production from the same formation for which this permit is to be issued and make sure you check the rule requirements on well spacing to avoid placing the well an insufficient distance from an existing well.
- If you check the communitized box you must attach a copy of the pooling agreement or specify the permit number for the well under which the pooling agreement was previously submitted.
- If you check the Other box under the Drilling Unit section make sure to attach a copy of the exception.
- You must indicate that you own or control all of the coal bed methane within the proposed drilling unit before a permit can be issued. If you do not own or control all of the coal bed methane within the proposed drilling unit you must describe the basis upon which you claim the right to drill and operate a well for coal bed methane production.

PART III

- This part is used by the division to determine if your proposed well construction will meet the rule requirements. Please be sure to enter all information about the proposed construction so that it can be evaluated accurately.

Continued on next page.

PART VII

SURVEY

General Instructions

Use a 1"=1000' scale

Surveyor must complete the following:

- Clearly indicate the section township, and range on the survey, spot the well and show the footages from the lines.
- Use the surveyor's notes to explain deviations from a standard location such as topography and irregular sections.

Operator or authorized agent must complete the following:

- For oil or gas wells, separately outline the boundary of both of the following using different colors or line styles:
 - the leased or communitized area; AND
 - the drilling unit allotment.
- For all Directional and Horizontal wells show the surface location, kickoff point, AND termination point of the well.
- For all Horizontal wells identify the points where each horizontal drainhole enters and departs the target zone.
- For Enhanced Recovery and Saltwater Disposal wells, draw a 1/4 mile radius circle around the proposed well, spot all other wells (plugged or unplugged) that intersect the proposed injection zone(s), and put the permit number of each well over the spot.

NOTE: You must show the entire 1/4 mile radius circle around proposed Class II wells

SURVEYORS' NOTES:

Elevation:

411 Feet

Pioneer Oil Company

Gibson County

MFH CBM #1

Lease

26.0077.750

See attached map.

SURVEYORS' SEAL:

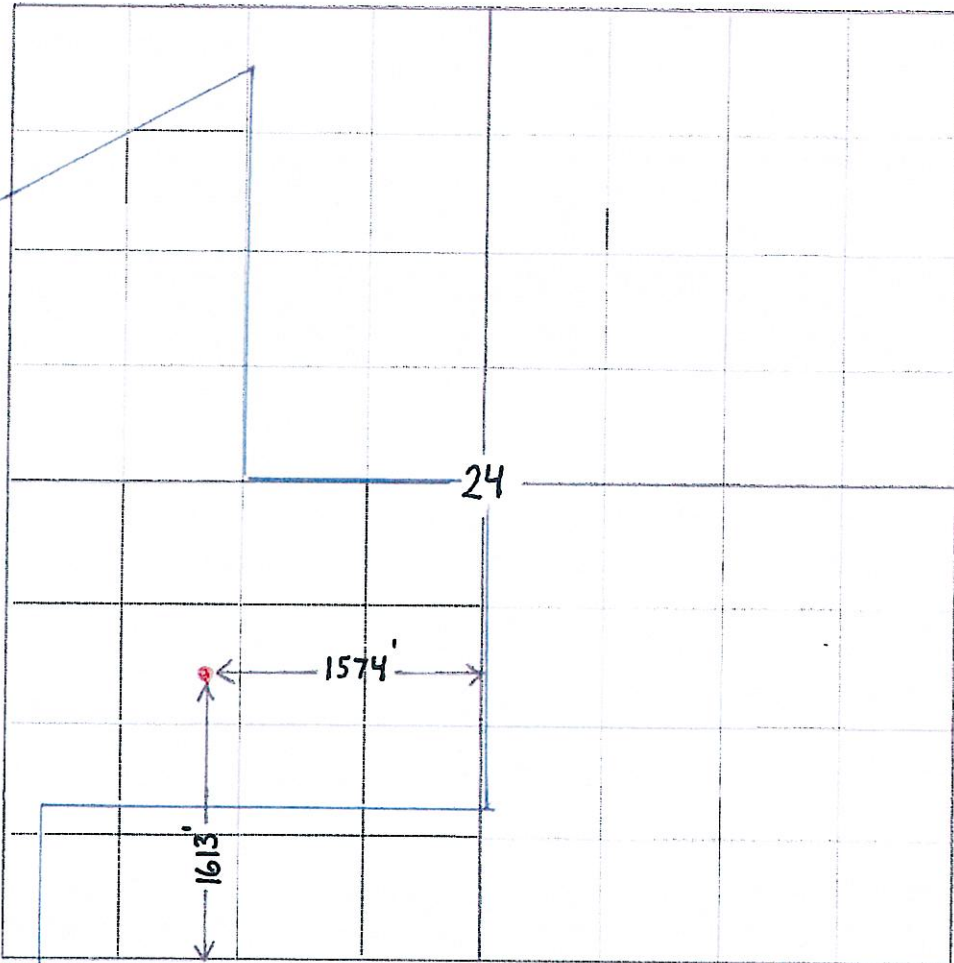


NAD 1983 UTM Zone 16N

UTMx: 438773m

UTMy: 4251737m

Enter UTM's in meters



N

T
|
N
or
S

R 12 E or W

CERTIFICATION

I hereby certify that to the best of my knowledge and belief, the proposed location of the above described well, fixed as the result of an instrument survey made by me in compliance with the requirements of the laws of Indiana, is truly and correctly set forth hereon.

Printed name of registered Indiana land surveyor

Brian R. Schuh

Signature of registered Indiana land surveyor

Brian R. Schuh

Date signed (month, day, year)

05-01-2026

Address (Street or PO, City, State, ZIP)

PO Box 160 323 West 3rd St. Mt. Carmel, IL 62863

Telephone number

(618) 262 - 8651

Special PART VII Requirements

Received

- You should adjust the location of the center of the section on the diagram so that the entire set of information in the General Instructions shows on a single survey plat. (Example: If a horizontal well will begin in one section but terminate in another section, you should move the section center point so that portions of both sections appear on the plat.)
- Surveyor must be registered under IC 25-21.5. This form must contain an original signature and original seal.
- Coordinates should be based upon NAD 1983 Datum, Universal Transverse Mercator (UTM) Coordinate System, Zone 16N.

JUN 04 2026

Division Of Reclamation
Oil & Gas

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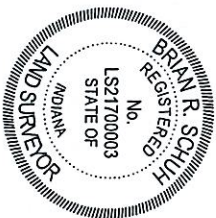
PIONEER OIL COMPANY
MFH CBM #1
SECTION 24, T.1S., R.12W.
OF THE 2ND P.M.,
GIBSON COUNTY, INDIANA

LEGEND

- PROPOSED LOCATION
- SECTION LINE
- - - 1/4 SECTION LINE
- ▨ LEASE

LOCATION VTMx UTMx ELEVATION
MFH CBM #1 438773m 4251737m 411'

LOCATION LATITUDE LONGITUDE ELEVATION
MFH CBM #1 38.411779°N 87.701305°W 411'



This map and the information shown on it is based on original government surveys, publically recorded documents, field investigation of survey monuments, instrument and GPS field measurements, and survey analysis. This survey does not meet the minimum standards for a boundary survey in Indiana.

Brian R. Schuh 05-01-2026
BRIAN R. SCHUH, PLS #LS21700003
LICENSE EXPIRATION DATE JULY 31, 2028

BEARINGS BASED ON
NAD83 INDIANA WEST STATE
PLANE COORDINATE SYSTEM
SCALE 1" = 600'

	PROJECT NO. 20.0077/750
	323 WEST THIRD STREET P.O. BOX 100 FT. CARBON, INDIANA 46505 PHONE: 810.282.0551
SHEET 1 OF 1	SCALE: 1" = 600'
Drawn By: BRS	Checked By: BRS
Date: 05/01/2026	Date: 05/01/2026

NOTES:
1) PLOTTED LEASE IS BASED ON DOCUMENT AS PROVIDED BY PIONEER OIL COMPANY.
Received

JUN 04 2026
Division Of Reclamation
Oil & Gas

NOI

#56414



April 8, 2026

Bingham Family Farms, LLC
567 W 400 North
Patoka, IN 47666

Dear Mr. & Mrs. Bingham:

Please be advised that a surveyor will be staking a well on your property in the near future. The well, to be known as the MFH CBM#1, will be located:

Sec 24 T 1N R 12W
Gibson County, Indiana

Pioneer Oil Company, Inc. hereby notifies you as the surface owner of those lands of our intention to have designated representatives enter that property for the purpose of surveying a drilling location for a well.

Sincerely,

Brandi Stennett
Director of Regulatory Compliance

I acknowledge that I have received this notice of intent to enter my property for the purpose of surveying a drilling location without future notice and waive the five day notification period.

Surface Owner Signature

April 8, 2026

Date

Received

JUN 04 2026

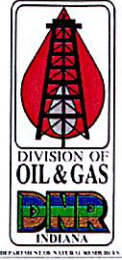
Division Of Reclamation
Oil & Gas

#56414



**COAL OWNER OR COAL LESSEE
CONSENT (CBM)
(For Use When Coal is Leased)**
State Form 54405 (R / 8-11) / Form A12-CL

INDIANA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
402 W. Washington St., Rm. 293
Indianapolis, IN 46204
Telephone number: (317) 232-4055
Fax number: (317) 232-1550
<http://www.in.gov/dnr/dnroil>



FOR STATE USE ONLY		
Date received (month, day, year)	Date approved (month, day, year)	Approved by:

PART I COAL OWNER/LESSEE INFORMATION		
Name of coal owner/lessee Moore Family Holdings, LLC		Telephone number () -
Address of coal owner/lessee (number and street or PO Box) 600 Chestnut Street		
City Mt Carmel	State IL	ZIP code 62863 -

PART II PROPERTY AND COAL SEAM INFORMATION			
Parcel number 26-04-24-300-000.622-018		Coal seam(s): Coal Seam V Springfield Coal	Acres 88.45
Township 1 S	Range 12W	Land survey type Land survey number: Sec 24	County Gibson
Parcel number		Coal seam(s):	Acres
Township	Range	Land survey type Land survey number:	County
Parcel number		Coal seam(s):	Acres
Township	Range	Land survey type Land survey number:	County

PART III AFFIRMATION AND SIGNATURE	
I, the undersigned, affirm that I am either the ☐ owner or ☒ lessee (select one) of the right to the coal on the above described parcel(s) and that I have given my consent to the extraction of the coal bed methane from said coal by Pioneer Oil Company Inc. I acknowledge that the recovery of coal bed methane might result in waste of the commercially minable coal resources.	
Signature of coal owner/lessee 	Date signed (month, day, year) 05/14/2026
Name (printed or typed) STUART DAVIS, MEMBER	

Received
JUN 04 2026
Division Of Reclamation
Oil & Gas

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**COAL OWNER OR COAL LESSEE
CONSENT (CBM)**
(For Use When Coal is Leased)
State Form 54405 (R / 8-11) / Form A12-CL

INDIANA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
402 W. Washington St., Rm. 293
Indianapolis, IN 46204
Telephone number: (317) 232-4055
Fax number: (317) 232-1550
<http://www.in.gov/dnr/dnroil>



FOR STATE USE ONLY		
Date received (month, day, year)	Date approved (month, day, year)	Approved by:

PART I COAL OWNER/LESSEE INFORMATION		
Name of coal owner/lessee Gibson County Coal, LLC		Telephone number () -
Address of coal owner/lessee (number and street or PO Box) 1146 Monarch St., Ste 350		
City Lexington	State KY	ZIP code 40513 -

PART II PROPERTY AND COAL SEAM INFORMATION			
Parcel number 26-04-20-300-000.391-018		Coal seam(s): Coal Seam V Springfield Coal	Acres 40
Township 1 S	Range 11W	Land survey type Land survey number: Sec 20	County Gibson
Parcel number		Coal seam(s):	Acres
Township	Range	Land survey type Land survey number:	County
Parcel number		Coal seam(s):	Acres
Township	Range	Land survey type Land survey number:	County

PART III AFFIRMATION AND SIGNATURE	
I, the undersigned, affirm that I am either the ☐ owner or ☒ lessee (select one) of the right to the coal on the above described parcel(s) and that I have given my consent to the extraction of the coal bed methane from said coal by Pioneer Oil Company Inc. I acknowledge that the recovery of coal bed methane might result in waste of the commercially minable coal resources.	
Signature of coal owner/lessee	Date signed (month, day, year)
Name (printed or typed)	

Received

JUN 04 2026

Division Of Reclamation
Oil & Gas

NOTICE OF INTENT TO APPLY FOR A Coal Bed Methane Well Permit

Pioneer Oil Company, Inc. 400 Main Street Vincennes, IN 47591 intends to submit to the Division of Oil and Gas an application for a permit to drill and construct a well to be used for the production of Coal Bed Methane. The well will be located 1613 feet from the S line, 1574 feet from the E line, from the SW Quarter in Section 24, Twp. 1S, Rng. 12W, Gibson County, Indiana.

The subject well, MFH CBM #1, is intended to produce coal bed methane from the Springfield #5 coal seam at an approximate depth of 589 feet.

Written comments and objections to the issuance of a permit for this well based on the premise that the well will result in waste of a commercially minable coal or that the well will endanger the health and safety of miners must be submitted to the Division of Oil and Gas within thirty (30) days of the receipt of this notice and should be mailed to:

Division of Oil and Gas
Department of Natural Resources
Attn: Technical Services Section
402 W. Washington Street, Rm. W293
Indianapolis, IN 46204-2748

After the application is submitted, you may obtain a copy of or further information about the application by contacting the division at (317) 232-4055. The submitted application will be made available for review at the above address from 8 A.M. to 4:30 A.M. EST, Monday through Friday, or on the division's website at: www.in.gov/dnr/dnroil.

Optional:

I acknowledge that I have received this notice of intent to apply for a coal bed methane well permit.

Print Name

Signature

Date

Address

City, IN Zipcode

Received

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Division Of Reclamation
Oil & Gas

#56414

AFFIDAVIT

In accordance with IC 14-37-4-8.5(d), Pioneer Oil Company, Inc., hereby certifies that the proposed well Moore Family Holdings, LLC lease, MFH CBM #1 – located in Section 24, Twp. 1S, Rng. 12W, Gibson County, Indiana is intended to produce coal bed methane from the Springfield #5 Coal coal which has an average thickness of 6 feet at an approximate depth of 564 feet. The proposed well is located approximately 9 miles from Gibson South Coal Mine an existing underground coal mine operation. The owner of the coal, Moore Family Holdings, LLC does not have experience in the underground mining of coal. The proposed well will be a verticle well drilled with a TD of 589 with longstring set approximately 6 feet above the top of the coal seam which may have an effect on the integrity of the coal seam.

Pioneer Oil Company, Inc. has performed the following actions to verify that the proposed activities for which a permit is being sought do not and will not result in waste of a commercially minable coal resource or the endangerment of the health and safety of coal miners:

The North Gibson mine is closed and these coal corridors are no longer viable for underground mining, therefore there are no endangerment of health and safety of coal miners and will not be a commercially minable waste of coal resources.

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Division Of Reclamation
Oil & Gas

This affidavit accompanies the notice of intent to apply for a Coal Bed Methane Well Permit.
.....

For Applicant's Name:

Brandi Stennett

Print Name

Brandi Stennett

Signature

5/15/2026
Date

Robert, Joseph E

From: Rosales, Alicia M
Sent: Friday, June 19, 2026 12:23 PM
To: Robert, Joseph E
Cc: John Henderson; Brandi Stennett
Subject: RE: Horrall CBM #1 & MFH CBM #1 Notice to Coal Operator

Joe,

To go with #56414 and 56415, I believe.

Alicia

Alicia Rosales

Geologist

Indiana Department of Natural Resources

Division of Reclamation - Oil & Gas Program

(317) 234-5314

arosales@dnr.in.gov

www.dnr.IN.gov

Please let us know about the quality of our service by taking this [brief customer survey](#).

From: John Henderson <John.Henderson@arlp.com>
Sent: Thursday, June 18, 2026 10:42 AM
To: Brandi Stennett <BStennett@pioneeril.net>
Cc: Rosales, Alicia M <ARosales@dnr.IN.gov>
Subject: RE: Horrall CBM #1 & MFH CBM #1 Notice to Coal Operator

EXTERNAL EMAIL: This email was sent from outside your organization. Exercise caution when clicking links, opening attachments or taking further action, before validating its authenticity.

Brandi,

I received this email. I also checked around the office, and no one I could find here received the materials.

We will review and contact you if you have any questions.

Thanks.

John

John H. Henderson

W: 859.685.6310 C: 615.972.3440

From: Brandi Stennett <BStennett@pioneeril.net>
Sent: Wednesday, June 17, 2026 2:29 PM
To: John Henderson <John.Henderson@arlp.com>

Cc: Rosales, Alicia M <arosales@dnr.in.gov>

Subject: Fw: Horrall CBM #1 & MFH CBM #1 Notice to Coal Operator

CAUTION: This is an email from an external sender. Use caution when clicking on links, opening attachments or responding.

Mr. Henderson:

Pioneer Oil Company, Inc. is submitting to Gibson County Coal, LLC two permit applications and documentation of our notice of intent to drill with affidavit and coal owner or coal lessee consent per Indiana Department of Natural Resources regulations. We submitted these documents in hard copy on June 3rd and 4th via certified mail per the rules, however USPS has no certified receipt. Pioneer would be happy to discuss this matter if you have any questions. I am copying IN DNR as proof of notice. Thank you for your cooperation in this notice process.

Respectfully,

Brandi Stennett
Director of Regulatory Compliance

400 Main Street
Vincennes, IN 47591
(812) 494-2809 direct

From: No Reply <noreply@pioneeroil.net>
Sent: Wednesday, June 17, 2026 1:14 PM
To: Brandi Stennett <BStennett@pioneeroil.net>
Subject:

TASKalfa 6053ci
[00:17:c8:88:f9:58]

#56414

7022 1670 0002 0370 2030

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Domestic Mail Only

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OFFICIAL USE

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 - ☐ Return Receipt (electronic) \$
 - ☐ Certified Mail Restricted Delivery \$
 - ☐ Adult Signature Required \$
 - ☐ Adult Signature Restricted Delivery \$

Postage \$



Gibson County Coal, LLC
1146 Monarch St., Ste. 350
Lexington, KY 40513

MF#

or Instructions

Received

JUN 04 2026

Division Of Reclamation
Oil & Gas

#56414

STATEMENT OF PROTECTION OF COAL FOR FUTURE
UNDERGROUND MINING

In accordance with IC 14-37-4-8(d)(4), Pioneer Oil Company, inc. declares that commercially minable coal outside of the coal bed methane production area that contains the proposed coal bed methane well, on Moore Family Holdings lease, MFH CBM #1, is protected for future underground mining for the following reasons:

- o No hydraulic fracturing will be performed on the #5 Springfield coal seam that will be used for coal bed methane production
- o The proposed well is at least 500 feet (or the estimated or calculated fracture half length) inside of the outside boundary of the coal bed methane production area.
- o The proposed well is not being drilled horizontally within the coal seam.
- o Other -

The proposed CMM well will not be drilled into or through any coal seam. Instead, it will be drilled into existing mine voids created by previous mining.

Brandi Stennett

(Brandi Stennett, Pioneer Oil Company, Inc.

Brandi Stennett

Signature

5-15-2026

Date

Received

JUN 04 2026

Division Of Reclamation
Oil & Gas

56414



June 23, 2026

Via Email: jroberts@dnr.IN.gov
Indiana Department of Natural Resources
Division of Oil & Gas
Attn: Alicia M. Rosales
402 West Washington St., Room 293
Indianapolis, IN 46204

Re: Horrall CBM #1 & MFH CBM #1 both in Gibson County, IN

Dear Mr. Roberts:

This letter supplements Pioneer Oil Company's Application for Coal Bed Methane Well Permits.

Our intention is to drill and complete the well as set forth in the application into the mine void and test the gas quantity and quality. The results of that testing will help inform our decisions regarding use, marketing and/or flaring of the gas encountered and prevent waste. The gas volumes and composition will help determine whether it can be sold into the pipeline, blended with our other gas to achieve pipeline quality, used in our operations, used to generate electricity, or flared. In any of these uses the mineral interest owner will be paid for the extracted gas and it is expected that monetizable credits will be earned. Thus, the current stranded gas will be commercialized, and waste prevented. We plan to configure our infrastructure near the wellhead to provide flexibility to accommodate such different uses. The separate gas streams will be monitored for rate and composition. Valves and meters will be installed to accommodate ongoing adjustment and landowner royalty and State of Indiana severance tax settlement, therefore there will be no waste of resources.

Respectfully,

Brandi Stennett
Director of Regulatory Compliance

Received

JUN 23 2026

Division Of Reclamation
Oil & Gas

#56414

Robert, Joseph E

From: John Henderson <John.Henderson@arlp.com>
Sent: Tuesday, June 23, 2026 4:15 PM
To: Brandi Stennett
Cc: Rosales, Alicia M; Robert, Joseph E
Subject: RE: Horrall CBM #1 & MFH CBM #1 Notice to Coal Operator

EXTERNAL EMAIL: This email was sent from outside your organization. Exercise caution when clicking links, opening attachments or taking further action, before validating its authenticity.

Thanks, Brandi. We'll review.

Additionally, one of the notices you sent (Horrall CBM #1) has been received in Lexington and made its way to my desk, but I have not yet seen the other.

Thanks.

John

John H. Henderson

W: 859.685.6310 C: 615.972.3440

From: Brandi Stennett <BStennett@pioneeroil.net>
Sent: Tuesday, June 23, 2026 4:07 PM
To: John Henderson <John.Henderson@arlp.com>
Cc: Rosales, Alicia M <arosales@dnr.in.gov>; Robert, Joseph E <jrobert@dnr.in.gov>
Subject: Re: Horrall CBM #1 & MFH CBM #1 Notice to Coal Operator

CAUTION: This is an email from an external sender. Use caution when clicking on links, opening attachments or responding.

Mr. Henderson,

Pioneer Oil Company has made a few slight edits to the permit applications with IN DNR for the Horrall CBM #1 and MFH CBM #1.

The well location and TD remain the same as the previously supplied information, however we wanted to pass along the updated permit application and Affidavit with the well names listed.

Respectfully,

Brandi Stennett
Director of Regulatory Compliance

400 Main Street
Vincennes, IN 47591
(812) 494-2809 direct

From: Brandi Stennett <BStennett@pioneeroil.net>
Sent: Wednesday, June 17, 2026 1:29 PM
To: John.Henderson@arlp.com <John.Henderson@arlp.com>
Cc: Rosales, Alicia M <arosales@dnr.in.gov>
Subject: Fw: Horrall CBM #1 & MFH CBM #1 Notice to Coal Operator

Mr. Henderson:

Pioneer Oil Company, Inc. is submitting to Gibson County Coal, LLC two permit applications and documentation of our notice of intent to drill with affidavit and coal owner or coal lessee consent per Indiana Department of Natural Resources regulations. We submitted these documents in hard copy on June 3rd and 4th via certified mail per the rules, however USPS has no certified receipt. Pioneer would be happy to discuss this matter if you have any questions. I am copying IN DNR as proof of notice. Thank you for your cooperation in this notice process.

Respectfully,

Brandi Stennett
Director of Regulatory Compliance

400 Main Street
Vincennes, IN 47591
(812) 494-2809 direct

From: No Reply <noreply@pioneeroil.net>
Sent: Wednesday, June 17, 2026 1:14 PM
To: Brandi Stennett <BStennett@pioneeroil.net>
Subject:

TASKalfa 6053ci
[00:17:c8:88:f9:58]

