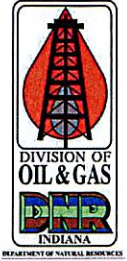




APPLICATION FOR COAL BED METHANE WELL PERMIT

State Form 54785 (R / 8-12) / Form A15
Approved by State Board of Accounts, 2012

INDIANA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
402 W. Washington St., Rm. 293
Indianapolis, IN 46204
Telephone number: (317) 232-4055
Fax number: (317) 232-1550
<http://www.in.gov/dnr/dnroil>



#56420

FOR STATE USE ONLY		
Application number 051447	Permit number 56420	Date received (month, day, year) 06/09/2026
Date approved (month, day, year)		Approved by
IGS identification number 169683	IGS samples ☐ Yes ☒ No	IGS pool name Wildcat

PART I GENERAL INFORMATION		
Name of operator Keyrock Energy LLC	Telephone number (304-) 989 -5533	Fax number () -
Address of operator (number and street or PO Box) (☐ Check here if this is a new address) 145 George St. Suite D		
City Beckley	State WV	ZIP code 25801 -
Send permit to (Enter name and address) Joe Lane jlane@keyrockenergy.com	Telephone number (304) 989 -5533	Fax number () -
☒ Check here if you would like to have the permit sent via FAX or email. Email address: jlane@keyrockenergy.com		
Applicant is (Check one only) ☐ Individual ☐ Partnership ☐ Public corporation ☒ Limited liability company ☐ Corporation ☐ Limited partnership		
NOTE: Corporations, limited partnerships and limited liability companies must register with the Secretary of State. For further information about registration, contact the Corporations Division, Secretary of State at (317) 232-6576		
Type of bond (Check one only) ☐ Surety bond ☐ Check ☐ Blanket bond ☐ Personal surety bond (Valid for Non-commercial gas wells only) ☐ Certificate of deposit ☒ Bond not required per IC 14-37-6-1		
NOTES: A bond must accompany this application unless the operator has a valid blanket bond on file with the division or is exempt from bonding under IC 14-37-6-1. All bonds must be originals and an original Verification of Certificate of Deposit form must accompany CD's. Checks must be certified. The bond amount for individual wells is \$2,500 and for blanket bonds is \$45,000.		
Well type (Check one only) ☒ Coal Bed Methane - Check the boxes below beside items that are attached to the application: ☐ Non-Commercial Coal Bed Methane - Check the boxes below beside items that are attached to the application: ☐ Form A12 - Coal Owner's and Coal Lessee's Consent Forms (Coal is leased), ☒ Form A14 - Coal Owner's Consent Form (Coal is not leased), ☒ Notices of Intent to Apply for a CBM permit and Affidavit of No Waste of Coal Resources or Miner Endangerment with Proof of Service to Coal Owner and Coal Lessee if no Consent Forms are attached (See Application Reminders), ☒ Notice of Intent to Survey with Proof of Service to Surface Owner (Required for every application), ☐ Well Stimulation Plan; OR ☒ Well will not be stimulated, ☐ Horizontal Drilling Plan (If applicable), ☐ Plugging Plan for Horizontal Well (If applicable). ☒ Statement of Protection of Coal for Future Underground Mining (Required for every application)		
Application type (Check no more than two) ☒ New well (Existing) ☐ Old well workover ☐ Old well deepening ☐ Horizontal well sidetracking ☐ Conversion ☐ Change of location ☐ Change of operator (Complete PARTS I, II, VI and VII indicating lease lines and drilling unit boundaries, only unless another application type is also checked) ☐ Permit renewal (Complete PARTS I, II and VI only unless another application type is also checked) Note: A \$250 permit fee is required.		
Fee Payment Method: ☐ Check ☒ Credit Card (Attach credit card information on separate page or provide contact number: () -) Received JUL 10 2026 Division Of Reclamation Oil & Gas		
Former operator (If applicable)		Former Permit number (If applicable)

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PART II SURFACE LOCATION AND LEASE INFORMATION								
Name of lease Haase					Well number 2		Elevation (G.L.) 386	
Township 2S	Range 12W	Land type >Section< Land number: 30	1/4	1/4	1/4	Footages: 2142 ft. from ☐ N, ☒ S, ☐ NW, ☐ SE line 2011 ft. from ☐ E, ☒ W, ☐ NE, ☐ SW line		
County Gibson			Distance to the nearest well capable of production from the same zone in which this well will be completed: 99 feet					
Drilling unit acreage (Check one only) ☐ 40 acres ☒ Other Mine Void acres (Attach unit exception or petition for exception and supporting documentation)					☐ Check here if acreage is communized (pooled) NOTE: Attach a copy of the unit agreement or declaration of pooling. If previously submitted identify the permit number under which it was submitted: Permit No.			
Lease acreage 40 Acres		Does operator own or control the rights to drill and produce coal bed methane in and under all land(s) within the drilling unit boundary and the lease acreage herein indicated and shown on the attached Survey? ☒ Yes ☐ No If No, explain the basis upon which the operator claims the right to drill and produce coal bed methane under this permit. Describe the documents that convey the rights by type and date of execution.						
☒ Yes ☐ No		Does this application include a Notice of Intent to Survey and proof of delivery to the surface owner?						

PART III PROPOSED WELL CONSTRUCTION								
☐ Check here and go to PART IV if the well presently exists and the construction will not change								
Enter casing strings from largest to smallest and enter the cement information on successive rows for a casing string that will be set using multi cement stages.								
Casing Information					Cementing Information			
Casing Size (OD)	Casing Type	Casing Bottom	Casing Top	Hole Size	Cement Type	Cement Volume	Volume Type	Cement Yield
9.625	Surface	120 ft.	0 ft.	12.25	Class 1L	45	Sacks	1.18
7.0	Long String	590 ft.	0 ft.	8.75	Class 1L	200	Sacks	1.18
		ft.	ft.					
		ft.	ft.					
Packer setting depth _____ ft.				Centralizers at As required ft. _____ ft. _____ ft. _____ ft.				
Packer setting depth _____ ft.				Casing perforated From _____ ft. to _____ ft.				
Packer setting depth _____ ft.				From _____ ft. to _____ ft.				
				From _____ ft. to _____ ft.				
				From _____ ft. to _____ ft.				

PART IV DRILLING AND OPERATIONAL INFORMATION			
Section a All Wells			
Declination type (Check one only) ☒ Vertical ☐ Directional ☐ Horizontal		Note: For Directional & Horizontal wells the surface spot and termination point of the well must be shown on the survey.	
Proposed total vertical depth 610 feet (All wells)		Proposed measured length _____ feet (Horizontal wells only)	
Name of deepest formation to be drilled Coal V Springfield			
Name of deepest coal seam targeted Coal V Springfield			
☐ Pool (Name): _____		Or ☒ Wildcat	

NAMES AND MAILING ADDRESSES OF THE SURFACE OWNER, COAL OWNER(S), COAL LESSEE(S):

Type Recipient	Name	Address	City	State	Zip code
Surface Owner	David Haase	9651 N. 1550 Blvd	Mt. Carmel	IL	62863
Coal Owner	David Haase	9651 N. 1550 Blvd	Mt. Carmel	IL	62863
Coal Lessee	Not Leased				

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PART V**PROPOSED WELL DIAGRAM****NOTE:** This diagram is required for Coal Bed Methane wells.**WELL CONSTRUCTION**

Surface casing		
Setting depth	120	feet
Size (OD)	9.62	in.
Hole size	12.25	in.
Cement top	0	Surface feet
Cubic feet	45	Sacks

Intermediate casing		
Setting depth		feet
Size (OD)		in.
Hole size		in.
Cement top		feet
Cubic feet		

Long string		
Setting depth	590	feet
Size (OD)	7	in.
Hole size	8.75	in.
Cement top	0	feet
200	Sacks	

Liner		
Setting depth		feet
Size (OD)		in.
Hole size		in.
Cement top		feet
Cubic feet		

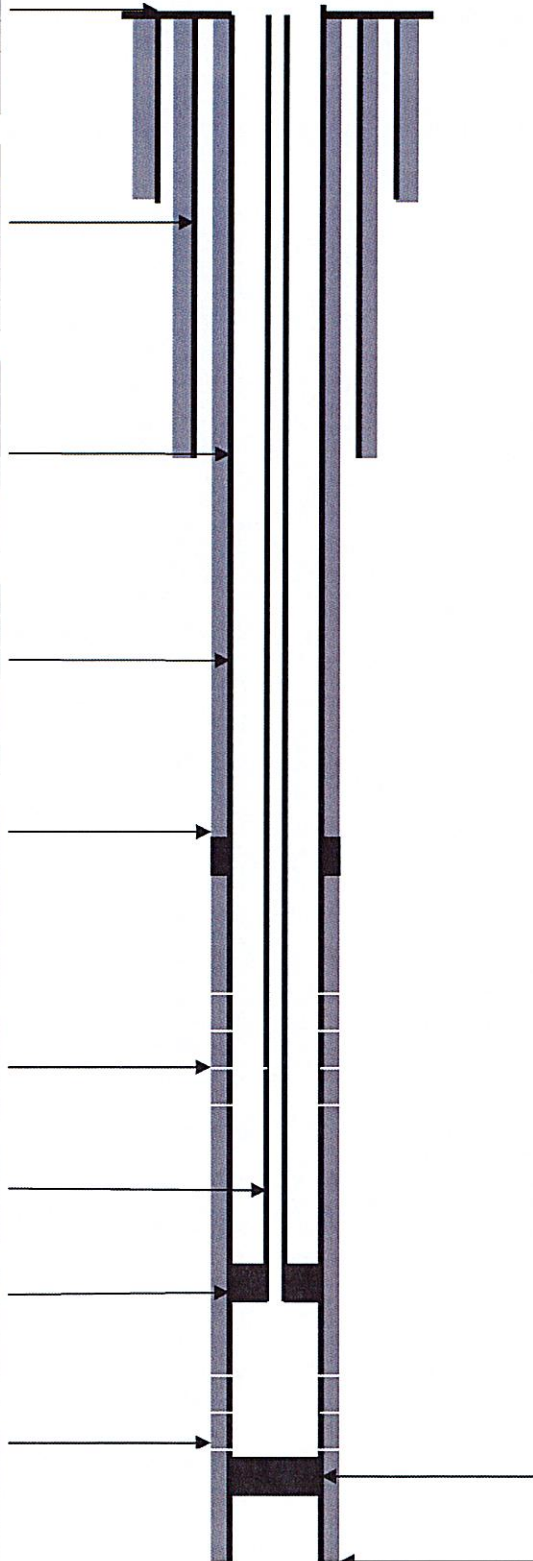
Centralizers		
		ft
		ft
		ft
		ft
		ft

Cement squeeze		
Perf. From		ft. to ft
Cubic feet		

Tubing		
Setting depth		feet
Size (OD)		in

Packers		
Setting depth		feet
Setting depth		feet
Setting depth		feet

Perforations		
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft

**GEOLOGIC INFORMATION**

Production zones (Top to bottom)		
Name	Coal V Springfield	
Intervals From	600	to 610 ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Sandstone ☐ Limestone	
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	

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Plugback depth	feet
Plugback type (Check all that apply)	
☐ CIBP	☐ Cement
☐ Other	(Explain below)

Total depth	610	feet
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PART VI

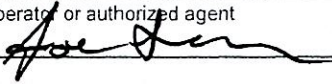
AFFIRMATION

I affirm under penalty of perjury that the information provided in this application is true to the best of my knowledge and belief.

Typed or printed name of operator or authorized agent

Joe Lane

Signature of operator or authorized agent



Date signed (month, day, year) 05/27/2026

SPECIAL REQUIREMENTS

1. Incomplete applications will be returned to the operator **without** being processed.
2. **Only** those individuals whose signatures appear in PARTS V and VI of the Organizational Report may sign this form.
3. The name of the operator on this application and the name of the principal on the bond **must** be identical.
4. If you are applying for a Change of Operator permit you are certifying that you have conducted a good faith search for the current operator and said operator could not be located.
5. If you are applying for a new well permit, do not forget to include the **Notice of Intent to Survey** and proof of service required under IC 32-23-7-6.5 that must be sent to the surface owner at least five (5) days prior to entering onto the property for the purpose of surveying the well location. An example of the notice is available on the division's website under Publications/Notices and Examples.

APPLICATION REMINDERS

PART I:

- Enter the name of the operator exactly as it appears on the Organizational Report.
- If you want to have a copy of the permit certificate faxed to you please check the appropriate box.
- Don't forget to register with the Indiana Secretary of State if you will operate as a Corporation, Limited Liability Company or Limited Partnership.
- Don't forget to attach the \$250 permit fee.
- If a Certificate of Deposit is selected as the Bond Type, don't forget to attach the original CD and original Verification of Certificate form.
- Check **all** of the appropriate boxes under Well Type to indicate which attachments are being submitted with this application. Required attachments **MUST** be included with the application or it will not be processed.
- If no Coal Owner and Coal Lessee (if coal is leased) consent forms are attached and if there is no copy of a written agreement that specifies other terms of notification of the operator's intent to drill a well for coal bed methane, the operator must send a **Notice of Intent to Apply for a CBM Permit** to the Coal Owner and Coal Lessee and submit a copy of the notice along with proof of service and an Affidavit of No Waste of Coal Resources or Miner Endangerment must accompany the application. An example of the Notice of Intent is available on the division's website under Publications/Notices and Examples.
- The Horizontal Drilling Plan and Plugging Plan for Horizontal Well must be submitted only if the proposed well declination is horizontal.
- If the proposed well will be stimulated, a Well Stimulation Plan must be submitted. Otherwise, check the box indicating that the well will not be stimulated.
- The Statement of Protection of Coal for Future Underground Mining must demonstrate that commercially minable coal outside of the coal bed methane production area is adequately protected for future underground mining.
- Examples of the required notices and affidavits may be found on the division's website under Publications – Notices and Examples.

PART II

- For this proposed coal bed methane well, be sure to indicate the distance to the nearest well capable of production from the same formation for which this permit is to be issued and make sure you check the rule requirements on well spacing to avoid placing the well an insufficient distance from an existing well.
- If you check the communized box you must attach a copy of the pooling agreement or specify the permit number for the well under which the pooling agreement was previously submitted.
- If you check the Other box under the Drilling Unit section make sure to attach a copy of the exception.
- You must indicate that you own or control all of the coal bed methane within the proposed drilling unit before a permit can be issued. If you do not own or control all of the coal bed methane within the proposed drilling unit you must describe the basis upon which you claim the right to drill and operate a well for coal bed methane production.

PART III

- This part is used by the division to determine if your proposed well construction will meet the rule requirements. Please be sure to enter all information about the proposed construction so that it can be evaluated accurately.

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Oil & Gas

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Continued on next page.

PART VII

SURVEY

Division of Reclamation
Oil & Gas

General Instructions

Use a 1"=1000' scale

Surveyor must complete the following:

- Clearly indicate the section township, and range on the survey, spot the well and show the footages from the lines.
- Use the surveyor's notes to explain deviations from a standard location such as topography and irregular sections.

Operator or authorized agent must complete the following:

- For oil or gas wells, separately outline the boundary of both of the following using different colors or line styles:
 - the leased or communitized area; AND
 - the drilling unit allotment.
- For all Directional and Horizontal wells show the surface location, kickoff point, AND termination point of the well.
- For all Horizontal wells identify the points where each horizontal drainhole enters and departs the target zone.
- For Enhanced Recovery and Saltwater Disposal wells, draw a 1/4 mile radius circle around the proposed well, spot all other wells (plugged or unplugged) that intersect the proposed injection zone(s), and put the permit number of each well over the spot.

NOTE: You must show the entire 1/4 mile radius circle around proposed Class II wells

SURVEYORS' NOTES:

Elevation:

386 Feet

Keyrock Energy, LLC

Gibson County

Haase #2

Lease

26.0142.750

See attached map.

SURVEYORS' SEAL:

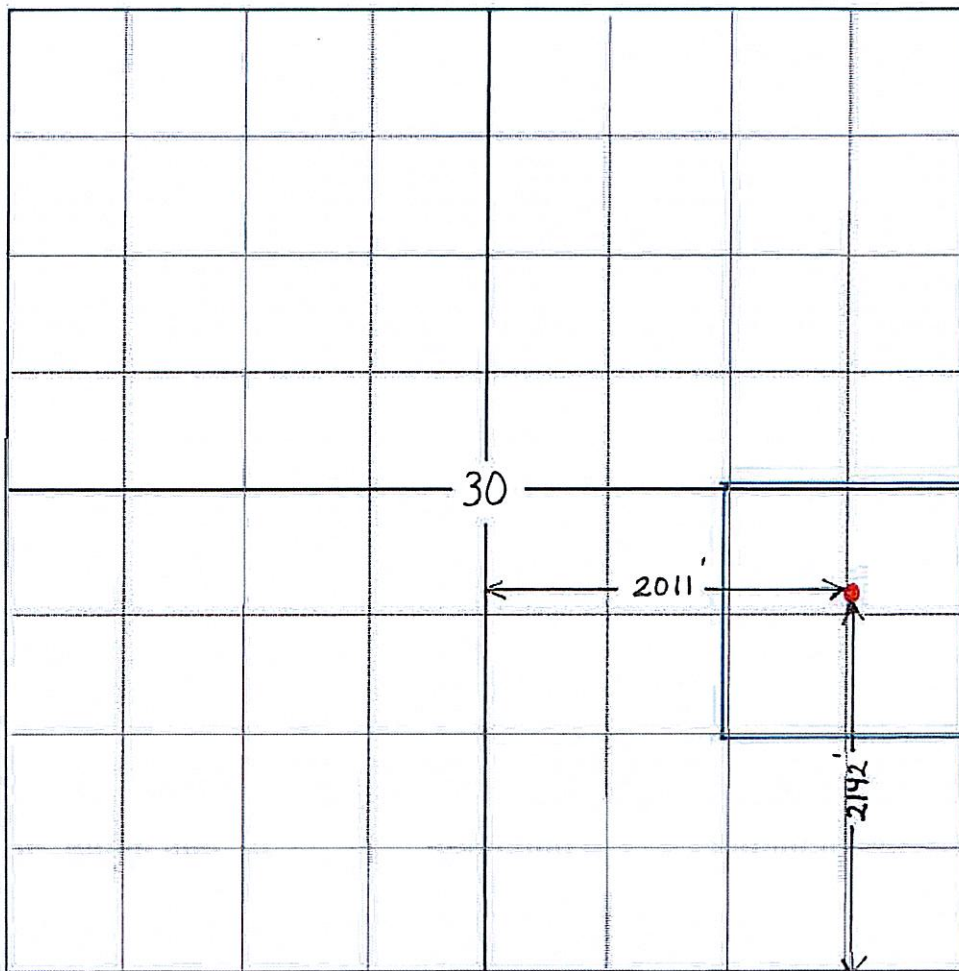


NAD 1983 UTM Zone 16N

UTMx: 431518m

UTMy: 4240477m

Enter UTM's in meters



R 12 E or W

CERTIFICATION

I hereby certify that to the best of my knowledge and belief, the proposed location of the above described well, fixed as the result of an instrument survey made by me in compliance with the requirements of the laws of Indiana, is truly and correctly set forth hereon.

Printed name of registered Indiana land surveyor

Brian R. Schuh

Signature of registered Indiana land surveyor

Brian R. Schuh

Date signed (month, day, year)

3-6-2026

Address (Street or PO, City, State, ZIP)

PO Box 160 323 West 3rd St. Mt. Carmel, IL 62863

Telephone number

(618) 262 - 8651

Special PART VII Requirements

- You should adjust the location of the center of the section on the diagram so that the entire set of information in the General Instructions shows on a single survey plat. (Example: If a horizontal well will begin in one section but terminate in another section, you should move the section center point so that portions of both sections appear on the plat.)
- Surveyor must be registered under IC 25-21.5. This form must contain an original signature and original seal.
- Coordinates should be based upon NAD 1983 Datum, Universal Transverse Mercator (UTM) Coordinate System, Zone 16N.

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PART IV

- For all wells, be sure to specify the proposed total vertical depth, name of the deepest formation to be drilled, lowest coal seam to be targeted and the pool name.
- For horizontal wells, be sure to specify the proposed measured length.
- Include the names and addresses of the surface owner, coal owner(s) and coal lessee(s).

PART V

- The well diagram must be completed for all Coal Bed Methane well applications.
- Indicate the proposed depths of **all** centralizers. Proof of cement should be submitted with the completion report and Form R12-Verification of Coal Seam Protection Report in the form of cement tickets or a cement bond log.

PART VI

- Applications that do not contain an original signature cannot be processed.
- The signature **must** match a signature shown in Parts VI or VII of the operator's Organizational Report.
- If this application is for a Change of Operator your signature in PART VI certifies that you could not obtain this permit through the permit transfer process **ONLY** because the former operator could not be located.

PART VII

- If a coal bed methane well is intended to be hydraulically fractured, on either the well survey plat or a separate map, plot the location of the proposed coal bed methane well, labeling the distances to the closest quarter-quarter section (or other land type) lines. Draw a 500 foot (or the estimated half length of the proposed hydraulic fracture plane) radius circle around the well location. Inside the circle, plot all known water wells and all oil or gas wells that are deep enough to intersect the coal seams and label the oil and gas wells with the assigned permit number.

Important: A permit issued as a result of this application is a license to conduct an activity and does not convey any property rights to the permittee. Consequently, the permittee is solely responsible for acquiring any and all property rights necessary to use the permit for its stated purpose.

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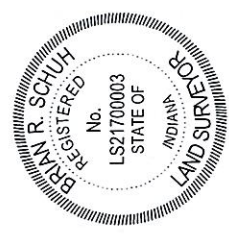


KEYROCK ENERGY, LLC
HAASE #1-#2
SECTION 30, T.2S., R.12W.
OF THE 2ND P.M.,
GIBSON COUNTY, INDIANA

LEGEND

- EXISTING LOCATION (DRILLED BY GIBSON SOUTH COAL MINE)
- SECTION LINE
- - - 1/4 SECTION LINE
- 1/4, 1/4 SECTION LINE
- ▨ LEASE

LOCATION	UTMx	UTMy	ELEVATION
HAASE #1	431493m	4240459m	396'
HAASE #2	431518m	4240477m	396'



This map and the information shown on it is based on original government surveys, publically recorded documents, field investigation of survey monuments, instrument and GPS field measurements, and survey analysis. This survey does not meet the minimum standards for a boundary survey in Indiana.

Brian R. Schuh 03-06-2026
BRIAN R. SCHUH, PLS #LS21700003
LICENSE EXPIRATION DATE JULY 31, 2026

BEARINGS BASED ON
NAD83 INDIANA WEST STATE
PLANE COORDINATE SYSTEM
0 250 500 750
SCALE 1" = 500'

PROJECT NO: 25.0142.750	
MT. CARMEL OFFICE	
323 WEST THIRD STREET P.O. BOX 160 MT. CARMEL, ILLINOIS 62803	
PHONE: 618.282.8661	FAX: 618.282.3327
www.brianrshuh.com	
Drawn By: BRS	Checked By: BRS
Date: 03/06/2026	
SHEET 1 OF 1	
SCALE: 1" = 500'	

NOTES:
1) PLOTTED LEASE IS BASED ON DOCUMENTS PROVIDED BY KEYROCK ENERGY, LLC

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Division Of Reclamation
Oil & Gas

NOT

#56420



Hampton, Lenzini and Renwick, Inc.
Civil Engineers • Structural Engineers • Land Surveyors • Environmental Specialists
www.hltreengineering.com

NOTICE OF INTENT TO SURVEY

In accordance with I C 32-23-7-6.5: Applicants Name: Keyrock Energy, LLC, with an address of 145 George Street, Suite D, Beckley, WV 25801, hereby notifies you, as the surface owner of lands located in Section 30, Township 2 South, Range 12 West of 2nd PM, Gibson County, Indiana, of our intention to have designated representatives enter that property for the purpose of surveying a drilling location for the well(s) listed below.

David Haase Farms LLC
Lease Name

Haase #1-#2
Well Number

03/30/2026
Date

Surface Owners:

David Haase Farms LLC
9651 N. 1550 Blvd
Mt. Carmel, IL 62863

I acknowledge that I have received this notice of intent to enter my property for the purpose of surveying a drilling location.

DAVID HAASE

Print Name

David Haase

Signature

4-1-2026

Date

Print Name

Signature

Date

Received

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Division Of Reclamation
Oil & Gas

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ADDENDUM TO NOTICE OF INTENT TO SURVEY

The Surveyor shall be responsible for any damage to the property caused directly or indirectly by the Surveyor, its employees, agents, contractors, designated representatives, or equipment. The Surveyor shall, at its sole cost and expense, promptly repair or restore the property to substantially the same condition that existed immediately prior to such damage.

The Surveyor acknowledges that it enters the property at its own risk and assumes full responsibility for the safety of its personnel and equipment. To the fullest extent permitted by applicable law, the Surveyor hereby releases, waives, and discharges the Landowner from any and all claims, liabilities, damages, losses, or causes of action arising out of or relating to personal injury, death, or property damage suffered by the Surveyor or its personnel while present on or about the Property, except to the extent caused by the Landowner's willful misconduct.

SURVEYOR:

HAMPTON, LENZINI AND RENWICK, INC.

By: Brian R Schuh

Name: Brian R. Schuh

Title: PLS

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Robert, Joseph E

From: Joe Lane <jlane@keyrockenergy.com>
Sent: Friday, July 10, 2026 3:15 PM
To: Phelps, Christa E
Cc: Robert, Joseph E
Subject: RE: Hirsch #1 Buck Creek
Attachments: Haase Well #1 Submittal 6-2-2025.pdf; Haase Well #2 Submittal 6-2-2025.pdf

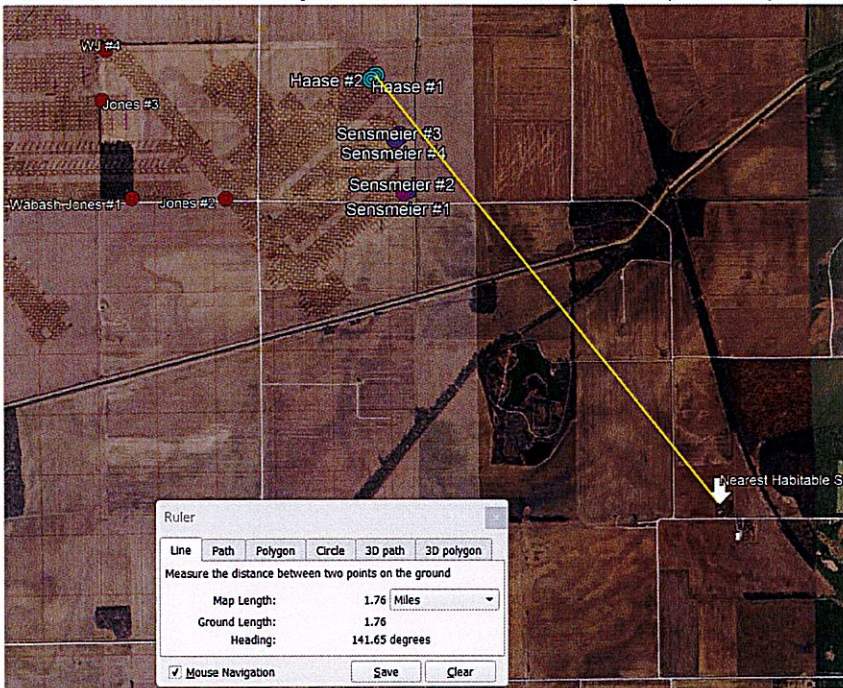
Follow Up Flag: Follow up
Flag Status: Flagged

EXTERNAL EMAIL: This email was sent from outside your organization. Exercise caution when clicking links, opening attachments or taking further action, before validating its authenticity.

Thanks Christa,

Attached are the permit corrections that you requested. Below is a map of the nearest structure that is located approximately 1.76 miles from Haase #1 and Haase #2.

Please contact me at your convenience if you require any further information or changes.



✓ Greater than 200' to structure.
(Ger.)

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Division Of Reclamation
Oil & Gas

Thanks

JOE LANE

Permit Compliance Mgr. / Keyrock Energy

(304) 989-5533 | jlane@keyrockenergy.com

145 George St., Suite D

Beckley, WV 25801

#56420


COAL OWNER CONSENT (CBM)
(For Use When Coal is Not Leased)

State Form 54784 (8-11) / Form A14-CNL

INDIANA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

402 W. Washington St., Rm. 293

Indianapolis, IN 46204

Telephone number: (317) 232-4055

Fax number: (317) 232-1550

<http://www.in.gov/dnr/dnroil>**FOR STATE USE ONLY**

Date received (month, day, year)

06/09/2026

Date approved (month, day, year)

Approved by:

PART I**COAL OWNER INFORMATION**

Name of coal owner

David Haase

Telephone number

(618)240-0270

Address of coal owner (number and street or PO Box)

9651 N 1550 Blvd

City

Mt. Carmel

State

IL

ZIP code

62863 -

PART II**PROPERTY AND COAL SEAM INFORMATION**

Parcel number

26-10-30-400-000.160-021

Coal seam(s):

Coal V Springfield

Acres

40

Township
2S

Range

12W

Land survey type

Land survey number: Section 30

County

Gibson

Parcel number

Coal seam(s):

Acres

Township

Range

Land survey type

Land survey number:

County

Parcel number

Coal seam(s):

Acres

Township

Range

Land survey type

Land survey number:

County

PART III**AFFIRMATION AND SIGNATURE**

I, the undersigned, affirm that I am the owner of the right to the coal on the above described parcel(s) and that I have given my consent to the extraction of the coal bed methane from said coal by Keyrock Energy, LLC.

I have not leased the coal for the purpose of coal mining and I acknowledge that the recovery of coal bed methane may result in waste of the commercially minable coal resources.

Signature of coal owner

Date signed (month, day, year)

4-1-2026

Name (printed or typed)

David Haase

Received

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Oil & Gas

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NOTICE OF INTENT TO APPLY FOR A Coal Bed Methane Well Permit

Keyrock Energy LLC, 145 George St. Suite D, Madison WV 25130 intends to submit to the Division of Oil and Gas an application for a permit to drill and construct a well to be used for the production of Coal Bed Methane. The well will be located 2,142 feet from the S line, 2,011 feet from the W line, XX quarter, XX quarter, SE quarter, in Section 30, Twp. 2S, Rng. 12W, Gibson County, Indiana.

The subject well, Haase #2, is intended to produce coal bed methane from the Springfield V Seam at an approximate depth of 610 feet.

Written comments and objections to the issuance of a permit for this well based on the premise that the well will result in waste of a commercially minable coal or that the well will endanger the health and safety of miners must be submitted to the Division of Oil and Gas within thirty (30) days of the receipt of this notice and should be mailed to:

Division of Oil and Gas
Department of Natural Resources
Attn: Technical Services Section
402 W. Washington Street, Rm. W293
Indianapolis, IN 46204-2748

After the application is submitted, you may obtain a copy of or further information about the application by contacting the division at (317) 232-4055. The submitted application will be made available for review at the above address from 8 A.M. to 4:30 A.M. EST, Monday through Friday, or on the division's website at: www.in.gov/dnr/dnroil.

Optional:

I acknowledge that I have received this notice of intent to apply for a coal bed methane well permit.

Mick MONTCALM

Print Name

[Signature]

Signature

6-22-2026

Date

3455 S 700 W

Address

OWENSVILLE, IN 47605

City, IN Zipcode

#156420

NOTICE OF INTENT TO APPLY FOR A Coal Bed Methane Well Permit

Keyrock Energy, LLC, 145 George St. Suite D, Beckley, WV 25801 intends to submit to the Division of Oil and Gas an application for a permit to drill and construct a well to be used for the production of Coal Bed Methane. The well will be located Section 30, Township 2 South, Range 12 West, Gibson County, Indiana.

The subject wells, Haase #1-#2, are intended to produce coal bed methane from the Springfield Coal Seam at an approximate depth of 610 feet by drilling into the Wabash Mine.

Written comments and objections to the issuance of a permit for this well based on the premise that the well will result in waste of a commercially minable coal or that the well will endanger the health and safety of miners must be submitted to the Division of Oil and Gas within thirty (30) days of the receipt of this notice and should be mailed to:

Division of Oil and Gas
Department of Natural Resources
Attn: Technical Services Section
402 W. Washington Street, Rm. W293
Indianapolis, IN 46204-2748

After the application is submitted, you may obtain a copy of or further information about the application by contacting the division at (317) 232-4055. The submitted application will be made available for review at the above address from 8 A.M. to 4:30 A.M. EST, Monday through Friday, or on the division's website at: www.in.gov/dnr/dnroil.

Optional: I acknowledge that I have received this notice of intent to apply for a coal bed methane well permit.

DAVID HAASE

Print Name

David Haase

Signature

Date: 4-1-2026

9651 N 1550 BLVD

Address

Mt Carmel IN 462863

City, State, Zip code

Received

JUN 09 2026

Division Of Reclamation
Oil & Gas

#56420

AFFIDAVIT

In accordance with IC 14-37-4-8.5(d), Keyrock Energy, LLC, 145 George St. Suite D, Beckley WV 25801, hereby certifies that the proposed well – Haase #2 – located in Section 30, Twp. 2S, Rng. 12W, Gibson County, Indiana is intended to produce coal bed methane from the coal V Springfield which has an average thickness of 10 feet at an approximate depth of 610 feet. The proposed well is located approximately within the original permitted boundary of the Wabash Mine, an existing, abandoned, and reclaimed, underground coal mine operation. The owner of the coal, David Haase, does not have experience in the underground mining of coal. No horizontal drilling, no acidizing, and no fracturing of any kind will take place at the Haase #2 well. Keyrock Energy, LLC hereby states that this well will enter the works of an abandoned coal mine. There are no miners underground, and no possibility of miners going underground. The coal was extracted via room and pillar mining; thus Keyrock Energy's activities will have no impact on the commercially minable coal resource.

This affidavit accompanies the notice of intent to apply for a Coal Bed Methane Well Permit.

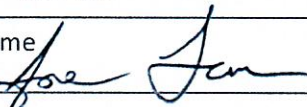
.....

For Keyrock Energy, LLC:

Joe Lane

Print Name

Signature



Date 5-27-2026

Received

JUN 09 2026

Division Of Reclamation
Oil & Gas

#56420

STATEMENT OF PROTECTION OF COAL FOR FUTURE UNDERGROUND MINING

In accordance with IC 14-37-4-8(d)(4), Keyrock Energy LLC declares that commercially minable coal outside of the coal bed methane production area that contains the proposed coal bed methane well, Haase #2 Well, is protected for future underground mining for the following reasons:

- No hydraulic fracturing will be performed on the Coal V Springfield that will be used for coal bed methane production.
- The proposed well is at least 610 feet (or the estimated or calculated fracture half length) inside of the outside boundary of the coal bed methane production area.
- The proposed well is not being drilled horizontally within the coal seam.
- Other: The Coal V Springfield Coal has already been removed as a minable resource. No actions on behalf of Keyrock Energy will physically alter the remaining portions of the Coal V Springfield Seam

Joe Lane

Print Name

Signature



Date 5-27-2026

Received

JUN 09 2026

Division Of Reclamation
Oil & Gas

#56420

KEYROCK ENERGY LLC

May 27, 2026

Via Email: bhernly@dnr.in.gov
Indiana Department of Natural Resources
Division of Oil & Gas
Attn: Beth Hernly
402 West Washington St., Room 293
Indianapolis, IN 46204

Re: Haase #2 Well, Gibson County, IN

Dear Mr. Hernly:

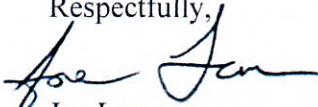
This letter supplements Keyrock Energy's Application for Coal Bed Methane Well Permit.

Our objective is to drill and complete the well as outlined in the application to access methane in the mine void, after accessing testing of the gas flow and quality will take place. The review of these results will help guide us in its use. The gas volume, purity and economic feasibility will guide us as to whether it can be sold into the pipeline, used to make electricity, or flared.

The gas will be monitored through our metering instrumentation unit, tracking flow and composition. Also, A PLC based SCADA system will give us 24/7 monitoring capabilities, connected to a call center that will alert our staff 24/7 if any issues arise. For security and safety, a 24-hour live view surveillance camera system will also be present to monitor the site.

This gives us the information needed to pay the mineral owner their royalty and the State of Indiana severance tax. Allowing the current stranded gas in the mine void to be commercialized, so no waste of Indiana's natural resources will take place.

Respectfully,



Joe Lane

Permitting Compliance
Mgr. Keyrock Energy, LLC
145 George St. Suite D
Beckley WV, 25801

Received

JUN 09 2026

Division Of Reclamation
Oil & Gas

