



APPLICATION FOR COAL BED METHANE WELL PERMIT

State Form 54785 (R / 8-12) / Form A15

Approved by State Board of Accounts, 2012

INDIANA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
402 W. Washington St., Rm. 293
Indianapolis, IN 46204
Telephone number: (317) 232-4055
Fax number: (317) 232-1550
<http://www.in.gov/dnr/dnroil>



#56424

FOR STATE USE ONLY

Application number 051453	Permit number 56424	Date received (month, day, year) 6/24/26
Date approved (month, day, year)		Approved by
IGS identification number 168688	IGS samples ☐ Yes ☒ No	IGS pool name Wildcat

PART I

GENERAL INFORMATION

Name of operator Keyrock Energy LLC	Telephone number (304-) 989-5533	Fax number () -
Address of operator (number and street or PO Box) (☐ Check here if this is a new address) 145 George St. Suite D		
City Beckley	State WV	ZIP code 25801
Send permit to (Enter name and address) Joe Lane jlane@keyrockenergy.com	Telephone number (304-) 989-5533	Fax number () -

☒ Check here if you would like to have the permit sent via FAX or email. Email address: @

Applicant is (Check one only) ☐ Individual ☐ Partnership ☐ Public corporation
☒ Limited liability company ☐ Corporation ☐ Limited partnership

NOTE: Corporations, limited partnerships and limited liability companies must register with the Secretary of State. For further information about registration, contact the Corporations Division, Secretary of State at (317) 232-6576

Type of bond (Check one only)

- ☐ Surety bond ☐ Check
☐ Blanket bond ☐ Personal surety bond (Valid for Non-commercial gas wells only)
☐ Certificate of deposit ☒ Bond not required per IC 14-37-6-1

NOTES: A bond must accompany this application unless the operator has a valid blanket bond on file with the division or is exempt from bonding under IC 14-37-6-1. All bonds must be originals and an original Verification of Certificate of Deposit form must accompany CD's. Checks must be certified. The bond amount for individual wells is \$2,500 and for blanket bonds is \$45,000.

Well type (Check one only)

- ☒ Coal Bed Methane - Check the boxes below beside items that are attached to the application:
☐ Non-Commercial Coal Bed Methane - Check the boxes below beside items that are attached to the application:
☐ Form A12 - Coal Owner's and Coal Lessee's Consent Forms (Coal is leased),
☒ Form A14 - Coal Owner's Consent Form (Coal is not leased),
☒ Notices of Intent to Apply for a CBM permit and Affidavit of No Waste of Coal Resources or Miner Endangerment with Proof of Service to Coal Owner and Coal Lessee if no Consent Forms are attached (See Application Reminders),
☒ Notice of Intent to Survey with Proof of Service to Surface Owner (Required for every application),
☐ Well Stimulation Plan; OR ☒ Well will not be stimulated,
☐ Horizontal Drilling Plan (If applicable),
☐ Plugging Plan for Horizontal Well (If applicable).
☒ Statement of Protection of Coal for Future Underground Mining (Required for every application)

Application type (Check no more than two)

- ☒ New well
☐ Old well workover
☐ Old well deepening
☐ Horizontal well sidetracking
☐ Conversion
☐ Change of location

☐ Change of operator (Complete PARTS I, II, VI and VII indicating lease lines and drilling unit boundaries, only unless another application type is also checked)

☐ Permit renewal (Complete PARTS I, II and VI only unless another application type is also checked)

Note: A \$250 permit fee is required.

Fee Payment Method: ☒ Check ☐ Credit Card (Attach credit card information on separate page of application)
contact number: () -

Former operator (If applicable)

Former Permit number (If applicable)

Received

JUN 24 2026

Division Of Reclamation

#56424

PART II SURFACE LOCATION AND LEASE INFORMATION									
Name of lease Jones					Well number 4		Elevation (G.L.) 386'		
Township 2S	Range 12W	Land type SECTION 30	$\frac{1}{4}$	$\frac{1}{4}$	$\frac{1}{4}$	Footages: 88 ft. from ☒ N, ☐ S, ☐ NW, ☐ SE line 83 ft. from ☐ E, ☒ W, ☐ NE, ☐ SW line			
County Gibson		Distance to the nearest well capable of production from the same zone in which this well will be completed: N/A feet							
Drilling unit acreage (Check one only) ☐ 40 acres ☒ Other <u> </u> Mine Void <u> </u> acres (Attach unit exception or petition for exception and supporting documentation)						☐ Check here if acreage is communitized (pooled) NOTE: Attach a copy of the unit agreement or declaration of pooling. If previously submitted identify the permit number under which it was submitted: Permit No.			
Lease acreage 160 Acres		Does operator own or control the rights to drill and produce coal bed methane in and under all land(s) within the drilling unit boundary and the lease acreage herein indicated and shown on the attached Survey? ☒ Yes ☐ No If No, explain the basis upon which the operator claims the right to drill and produce coal bed methane under this permit. Describe the documents that convey the rights by type and date of execution.							
☒ Yes ☐ No		Does this application include a Notice of Intent to Survey and proof of delivery to the surface owner?							

PART III PROPOSED WELL CONSTRUCTION								
☐ Check here and go to PART IV if the well presently exists and the construction will not change								
Enter casing strings from largest to smallest and enter the cement information on successive rows for a casing string that will be set using multi cement stages.								
Casing Information					Cementing Information			
Casing Size (OD)	Casing Type	Casing Bottom	Casing Top	Hole Size	Cement Type	Cement Volume	Volume Type	Cement Yield
9.625	Surface	120 ft.	0 ft.	12.25	Type L1	45	Sacks	1.18
7.0	Long String	630 ft.	0 ft.	8.75	Type L1	112	Sacks	1.18
		ft.	ft.					
		ft.	ft.					
Packer setting depth <u> </u> ft.				Centralizers at <u> </u> will be set according to the rules. <u> </u>				
Packer setting depth <u> </u> ft.				Casing perforated From <u> </u> ft. to <u> </u> ft.				
Packer setting depth <u> </u> ft.				From <u> </u> ft. to <u> </u> ft.				
				From <u> </u> ft. to <u> </u> ft.				
				From <u> </u> ft. to <u> </u> ft.				

PART IV DRILLING AND OPERATIONAL INFORMATION			
Section a All Wells			
Declination type (Check one only) ☒ Vertical ☐ Directional ☐ Horizontal		Note: For Directional & Horizontal wells the surface spot and termination point of the well must be shown on the survey.	
Proposed total vertical depth 640 feet (All wells)		Proposed measured length <u> </u> feet (Horizontal wells only)	
Name of deepest formation to be drilled Coal V Springfield			
Name of deepest coal seam targeted Coal V Springfield			
☐ Pool (Name): <u> </u>		Or ☒ Wildcat	

NAMES AND MAILING ADDRESSES OF THE SURFACE OWNER, COAL OWNER(S), COAL LESSEE(S):

Type Recipient	Name	Address	City	State	Zip code
Surface Owner	Melvin and Loretta Jones	P.O. Box 1009	Riley	IN	47871
Coal Owner	Melvin and Loretta Jones	P.O. Box 1009	Riley	IN	47871
Coal Lessee	Not Leased				
		Received			
		JUL 29 2026			

#56424

PART V**PROPOSED WELL DIAGRAM****NOTE: This diagram is required for Coal Bed Methane wells.****WELL CONSTRUCTION**

Surface casing		
Setting depth	120	feet
Size (OD)	9.62	in.
Hole size	12.25	in.
Cement top	0	Surface feet
Sacks	45	

Intermediate casing		
Setting depth		feet
Size (OD)		in.
Hole size		in.
Cement top		feet
Cubic feet		

Long string		
Setting depth	630	feet
Size (OD)	7	in.
Hole size	8.75	in.
Cement top	0	feet
Sacks	112	

Liner		
Setting depth		feet
Size (OD)		in.
Hole size		in.
Cement top		feet
Cubic feet		

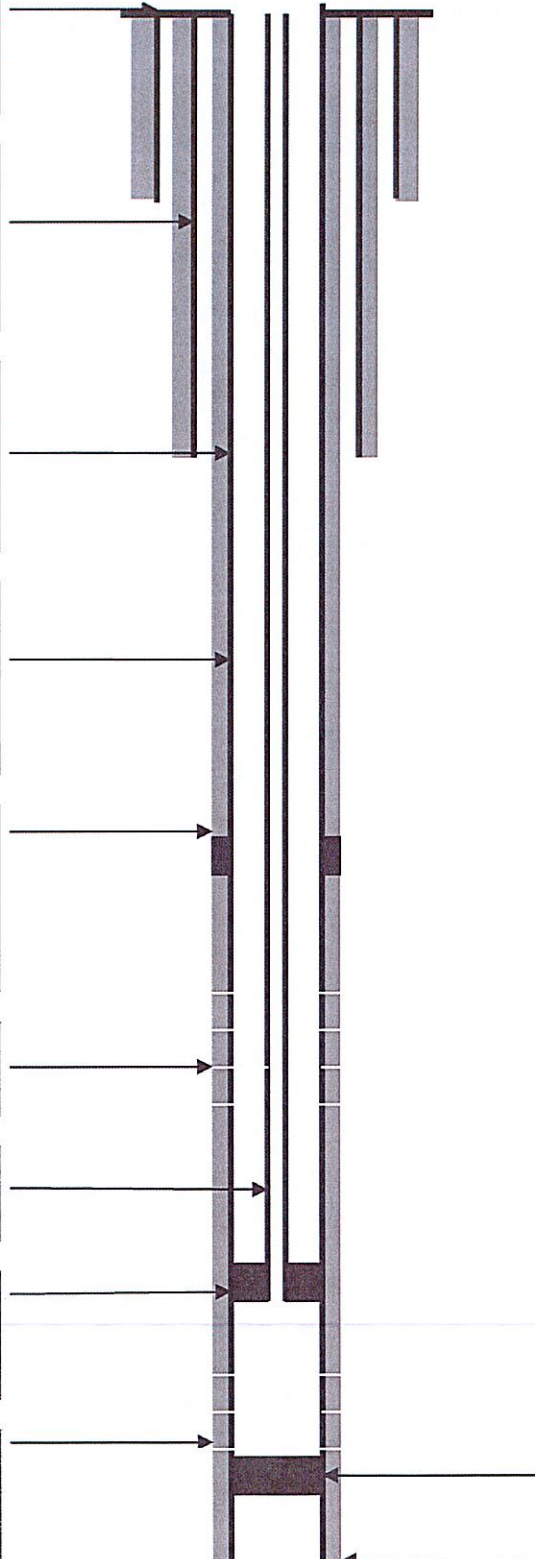
Centralizers		
will be set according to the rules		ft
		ft
		ft
		ft
		ft

Cement squeeze		
Perf. From		ft. to ft
Cubic feet		

Tubing		
Setting depth		feet
Size (OD)		in

Packers		
Setting depth		feet
Setting depth		feet
Setting depth		feet

Perforations		
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft
From	ft. to	ft

**GEOLOGIC INFORMATION**

Production zones (Top to bottom)		
Name	Coal V Springfield	
Intervals From	630	to 640 ft.
Primary lithology (Check one)	☒ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Sandstone ☐ Limestone	
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	
Name		
Intervals From		to ft.
Primary lithology (Check one)	☐ Coal ☐ Other	

Received

JUL 29 2026

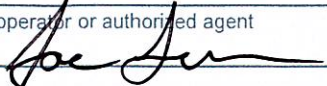
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Plugback depth	feet
Plugback type (Check all that apply)	
☐ CIBP	☐ Cement
☐ Other	(Explain below)

Total depth 640 feet

Continued on next page

#56424

PART VI AFFIRMATION	
I affirm under penalty of perjury that the information provided in this application is true to the best of my knowledge and belief.	
Typed or printed name of operator or authorized agent Joe Lane	
Signature of operator or authorized agent 	Date signed (month, day, year) 06/17/2026

SPECIAL REQUIREMENTS

1. Incomplete applications will be returned to the operator **without** being processed.
2. **Only** those individuals whose signatures appear in PARTS V and VI of the Organizational Report may sign this form.
3. The name of the operator on this application and the name of the principal on the bond **must** be identical.
4. If you are applying for a Change of Operator permit you are certifying that you have conducted a good faith search for the current operator and said operator could not be located.
5. If you are applying for a new well permit, do not forget to include the **Notice of Intent to Survey** and proof of service required under IC 32-23-7-6.5 that must be sent to the surface owner at least five (5) days prior to entering onto the property for the purpose of surveying the well location. An example of the notice is available on the division's website under Publications/Notices and Examples.

APPLICATION REMINDERS**PART I:**

- Enter the name of the operator exactly as it appears on the Organizational Report.
- If you want to have a copy of the permit certificate faxed to you please check the appropriate box.
- Don't forget to register with the Indiana Secretary of State if you will operate as a Corporation, Limited Liability Company or Limited Partnership.
- Don't forget to attach the \$250 permit fee.
- If a Certificate of Deposit is selected as the Bond Type, don't forget to attach the original CD and original Verification of Certificate form.
- Check **all** of the appropriate boxes under Well Type to indicate which attachments are being submitted with this application. Required attachments **MUST** be included with the application or it will not be processed.
- If no Coal Owner and Coal Lessee (if coal is leased) consent forms are attached and if there is no copy of a written agreement that specifies other terms of notification of the operator's intent to drill a well for coal bed methane, the operator must send a **Notice of Intent to Apply for a CBM Permit** to the Coal Owner and Coal Lessee and submit a copy of the notice along with proof of service and an Affidavit of No Waste of Coal Resources or Miner Endangerment must accompany the application. An example of the Notice of Intent is available on the division's website under Publications/Notices and Examples.
- The Horizontal Drilling Plan and Plugging Plan for Horizontal Well must be submitted only if the proposed well declination is horizontal.
- If the proposed well will be stimulated, a Well Stimulation Plan must be submitted. Otherwise, check the box indicating that the well will not be stimulated.
- The Statement of Protection of Coal for Future Underground Mining must demonstrate that commercially minable coal outside of the coal bed methane production area is adequately protected for future underground mining.
- Examples of the required notices and affidavits may be found on the division's website under Publications – Notices and Examples.

PART II

- For this proposed coal bed methane well, be sure to indicate the distance to the nearest well capable of production from the same formation for which this permit is to be issued and make sure you check the rule requirements on well spacing to avoid placing the well an insufficient distance from an existing well.
- If you check the communitized box you must attach a copy of the pooling agreement or specify the permit number for the well under which the pooling agreement was previously submitted.
- If you check the Other box under the Drilling Unit section make sure to attach a copy of the exception.
- You must indicate that you own or control all of the coal bed methane within the proposed drilling unit before a permit can be issued. If you do not own or control all of the coal bed methane within the proposed drilling unit you must describe the basis upon which you claim the right to drill and operate a well for coal bed methane production.

PART III

- This part is used by the division to determine if your proposed well construction will meet the rule requirements. Please be sure to enter all information about the proposed construction so that it can be evaluated accurately.

Received

JUN 24 2026

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#56424

PART IV

- For all wells, be sure to specify the proposed total vertical depth, name of the deepest formation to be drilled, lowest coal seam to be targeted and the pool name.
- For horizontal wells, be sure to specify the proposed measured length.
- Include the names and addresses of the surface owner, coal owner(s) and coal lessee(s).

PART V

- The well diagram must be completed for all Coal Bed Methane well applications.
- Indicate the proposed depths of **all** centralizers. Proof of cement should be submitted with the completion report and Form R12—Verification of Coal Seam Protection Report in the form of cement tickets or a cement bond log.

PART VI

- Applications that do not contain an original signature cannot be processed.
- The signature **must** match a signature shown in Parts VI or VII of the operator's Organizational Report.
- If this application is for a Change of Operator your signature in PART VI certifies that you could not obtain this permit through the permit transfer process **ONLY** because the former operator could not be located.

PART VII

- If a coal bed methane well is intended to be hydraulically fractured, on either the well survey plat or a separate map, plot the location of the proposed coal bed methane well, labeling the distances to the closest quarter-quarter section (or other land type) lines. Draw a 500 foot (or the estimated half length of the proposed hydraulic fracture plane) radius circle around the well location. Inside the circle, plot all known water wells and all oil or gas wells that are deep enough to intersect the coal seams and label the oil and gas wells with the assigned permit number.

Important: A permit issued as a result of this application is a license to conduct an activity and does not convey any property rights to the permittee. Consequently, the permittee is solely responsible for acquiring any and all property rights necessary to use the permit for its stated purpose.

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JUN 24 2026

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PART VII**SURVEY****General Instructions**

Use a 1"=1000' scale

Surveyor must complete the following:

- Clearly indicate the section township, and range on the survey, spot the well and show the footages from the lines.
- Use the surveyor's notes to explain deviations from a standard location such as topography and irregular sections.

Operator or authorized agent must complete the following:

- For oil or gas wells, separately outline the boundary of both of the following using different colors or line styles:
 - the leased or communitized area; AND
 - the drilling unit allotment.
- For all Directional and Horizontal wells show the surface location, kickoff point, AND termination point of the well.
- For all Horizontal wells identify the points where each horizontal drainhole enters and departs the target zone.
- For Enhanced Recovery and Saltwater Disposal wells, draw a 1/4 mile radius circle around the proposed well, spot all other wells (plugged or unplugged) that intersect the proposed injection zone(s), and put the permit number of each well over the spot.

NOTE: You must show the entire 1/4 mile radius circle around proposed Class II wells**SURVEYORS' NOTES:**

Elevation:

386 Feet

Keyrock Energy, LLC

Gibson County

Jones #4

Lease

26.0143.750

See attached map.

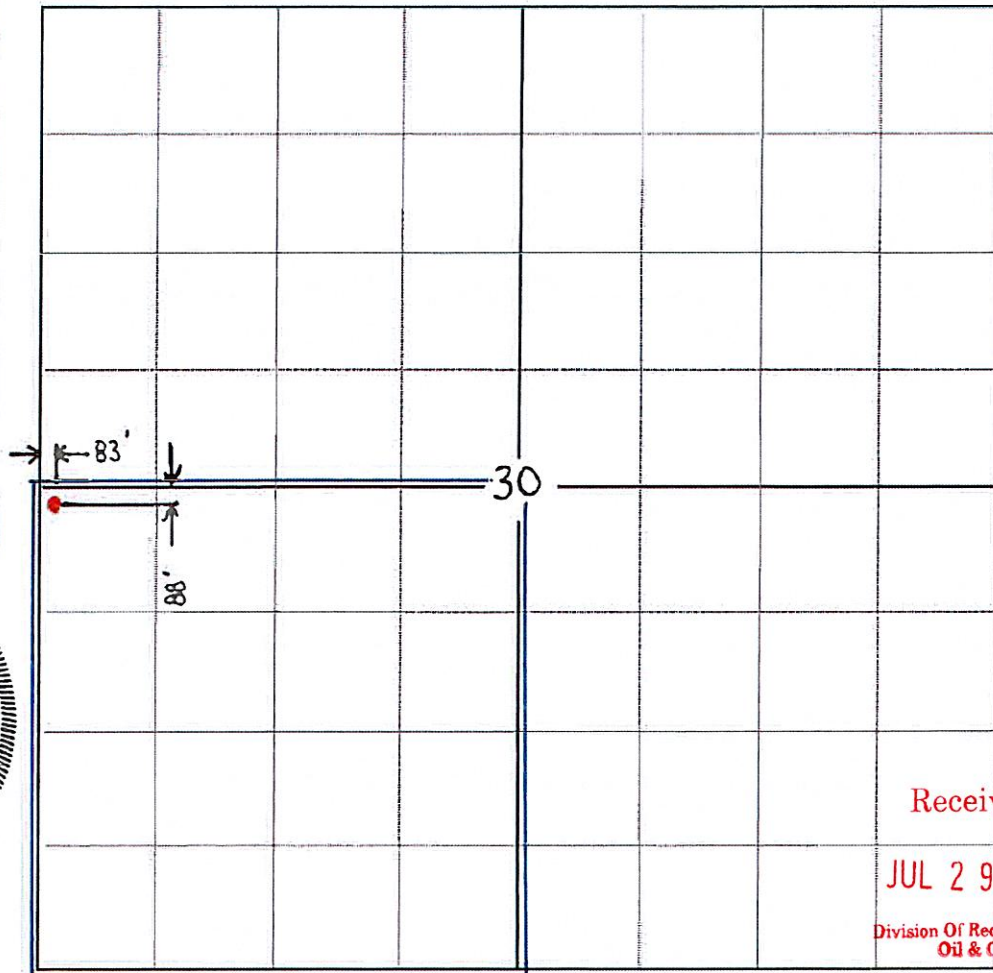
SURVEYORS' SEAL:

NAD 1983 UTM Zone 16N

UTMx: 430113m

UTMy: 4240643m

Enter UTMs in meters



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JUL 29 2026

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R 12 E or W

CERTIFICATION

I hereby certify that to the best of my knowledge and belief, the proposed location of the above described well, fixed as the result of an instrument survey made by me in compliance with the requirements of the laws of Indiana, is truly and correctly set forth hereon.

Printed name of registered Indiana land surveyor

Brian R. Schuh

Signature of registered Indiana land surveyor

Brian R. Schuh

Date signed (month, day, year)

3-6-26

Address (Street or PO, City, State, ZIP)

PO Box 160 323 West 3rd St. Mt. Carmel, IL 62863

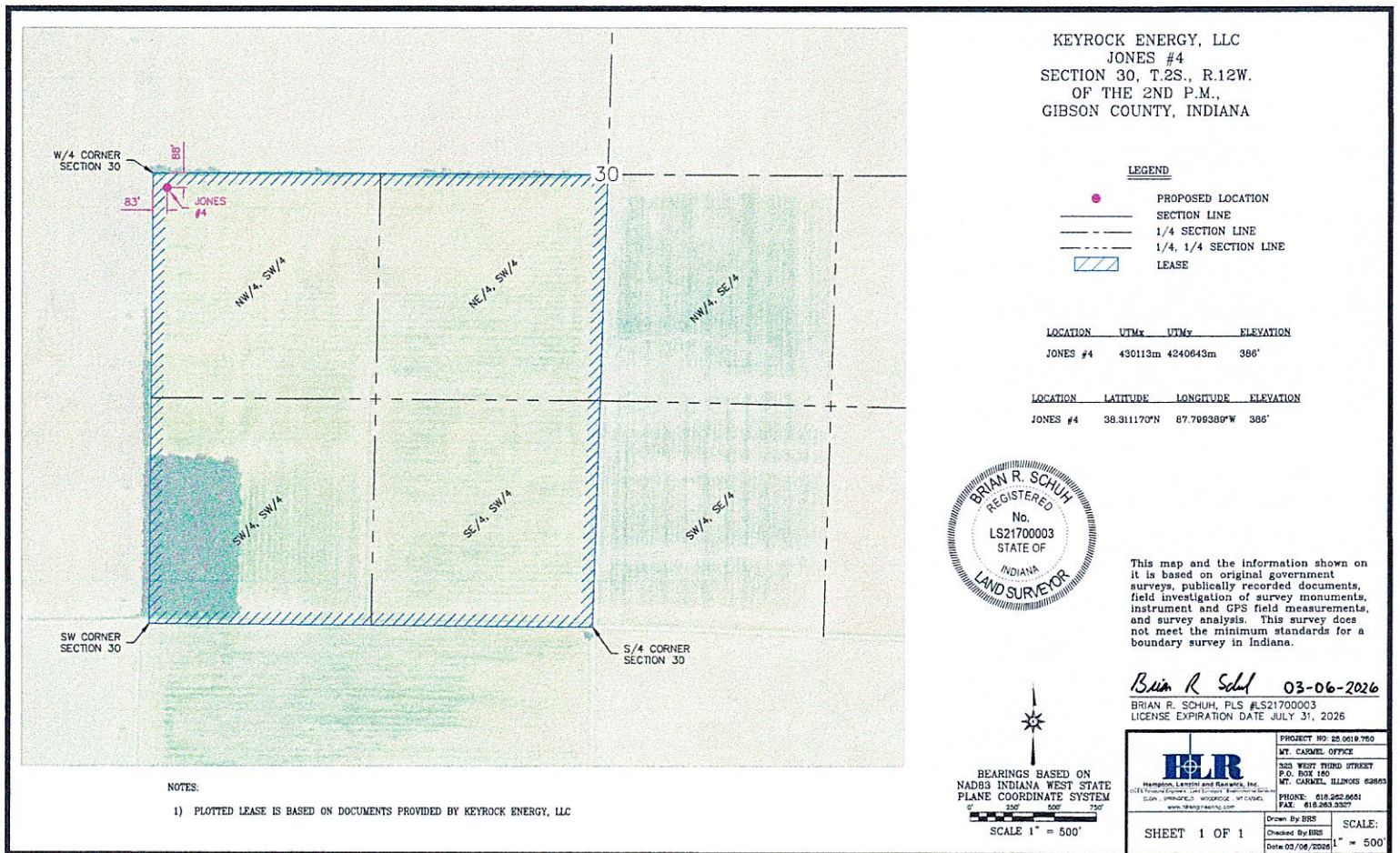
Telephone number

(618) 262 - 8651

Special PART VII Requirements

- You should adjust the location of the center of the section on the diagram so that the entire set of information in the General Instructions shows on a single survey plat. (Example: If a horizontal well will begin in one section but terminate in another section, you should move the section center point so that portions of both sections appear on the plat.)
- Surveyor must be registered under IC 25-21.5. This form **must** contain an original signature and original seal.
- Coordinates should be based upon NAD 1983 Datum, Universal Transverse Mercator (UTM) Coordinate System, Zone 16N.

#56424



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JUN 24 2026

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#56424

Hampton, Lenzini and Renwick, Inc.Civil Engineers • Structural Engineers • Land Surveyors • Environmental Specialists
www.hltrengineering.com**NOTICE OF INTENT TO SURVEY**

In accordance with I C 32-23-7-6.5. Applicants Name: Keyrock Energy, LLC, with an address of 145 George Street, Suite D, Beckley, WV 25801, being the owner or holder of oil, gas or coal bed methane mineral interest of lands within Section 30, Township: 2 South, Range 12 West of the 2nd PM in Gibson County, Indiana, hereby notifies you, as the surface owner, of those lands of our intention to have designated representatives enter that property for the purpose of surveying a drilling location for a well.

Jones
Lease NameJones #4
Well Number02/23/2026
DateSurface Owners:

Melvin and Loretta Jones

P.O. Box 1009

Riley, IN 47871

I acknowledge that I have received this notice of intent to enter my property for the purpose of surveying a drilling location.

Melvin Jones
Print NameMelvin Jones
SignatureLoretta Jones
Print NameLoretta Jones
SignatureFeb 25 2026
DateFeb 25 2026
Date323 West 3rd Street
P.O. Box 160
Mt Carmel, Illinois 62863
Tel 618 262 8651
Fax 618 263 33273085 Stevenson Drive, Suite 201
Springfield, Illinois 62703
Tel 217 546 3400
Fax 217 546 8116380 Shepard Drive
Elgin, Illinois 60123-7010
Tel 847 697 6700
Fax 847 697 67536825 Hobson Valley Drive
Unit 302
Woodridge, Illinois 60517
Tel 847 697 6700
Fax 847 697 6753**Received****JUN 24 2026****Division Of Reclamation
Oil & Gas**

Robert, Joseph E

Subject: FW: Keyrock Energy LLC – Jones #4 (#56424) – CBM

From: Joe Lane <jlane@keyrockenergy.com>

Sent: Wednesday, July 29, 2026 11:47 AM

To: Robert, Joseph E <JRobert@dnr.IN.gov>

Subject: RE: Keyrock Energy LLC – Jones #4 (#56424) – CBM

EXTERNAL EMAIL: This email was sent from outside your organization. Exercise caution when clicking links, opening attachments or taking further action, before validating its authenticity.

There are no structures within 200' of Jones #4 (#56424)-CBM well site.

Just let me know if you need anything else

Thanks

JOE LANE

Permit Compliance Mgr. / Keyrock Energy

(304) 989-5533	jlane@keyrockenergy.com
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145 George St., Suite D

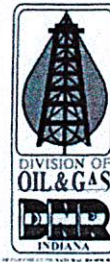
Beckley, WV 25801



COAL OWNER CONSENT (CBM)
(For Use When Coal is Not Leased)
 State Form 54784 (8-11) / Form A14-CNL

INDIANA DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS
 402 W. Washington St., Rm. 293
 Indianapolis, IN 46204
 Telephone number: (317) 232-4055
 Fax number: (317) 232-1550
<http://www.in.gov/dnr/dnroil>



FOR STATE USE ONLY		
Date received (month, day, year)	Date approved (month, day, year)	Approved by:

PART I COAL OWNER INFORMATION		
Name of coal owner MELVIN and LORETTA JONES		Telephone number (812) 208-5909
Address of coal owner (number and street or PO Box) PO BOX 1009		
City RILEY	State IN	ZIP code 47871 -

PART II PROPERTY AND COAL SEAM INFORMATION			
Parcel number 26-10-30-300-000.139-021		Coal seam(s): Springfield Coal V	Acres 160
Township 2S	Range 12W	Land survey type Land survey number: 30	County Gibson
Parcel number 26-10-30-300-000.139-021		Coal seam(s):	Acres
Township	Range	Land survey type Land survey number:	County
Parcel number		Coal seam(s):	Acres
Township	Range	Land survey type Land survey number:	County

PART III AFFIRMATION AND SIGNATURE	
I, the undersigned, affirm that I am the owner of the right to the coal on the above described parcel(s) and that I have given my consent to the extraction of the coal bed methane from said coal by KEYROCK ENERGY LLC. I have not leased the coal for the purpose of coal mining and I acknowledge that the recovery of coal bed methane may result in waste of the commercially minable coal resources.	
Signature of coal owner 	Date signed (month, day, year) 02/23/2026
Name (printed or typed) Melvin Jones	

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JUN 24 2026

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#56424

NOTICE OF INTENT TO APPLY FOR A Coal Bed Methane Well Permit

Keyrock Energy, LLC, 145 George St. Suite D, Beckley, WV 25801 intends to submit to the Division of Oil and Gas an application for a permit to drill and construct a well to be used for the production of Coal Bed Methane. The well will be located Section 30, Township 2 South, Range 12 West, Gibson County, Indiana.

The subject wells, Jones #4, are intended to produce coal bed methane from the Springfield Coal Seam at an approximate depth of 640 feet by drilling in to the Wabash Mine.

Written comments and objections to the issuance of a permit for this well based on the premise that the well will result in waste of a commercially minable coal or that the well will endanger the health and safety of miners must be submitted to the Division of Oil and Gas within thirty (30) days of the receipt of this notice and should be mailed to:

Division of Oil and Gas
Department of Natural Resources
Attn: Technical Services Section
402 W. Washington Street, Rm. W293
Indianapolis, IN 46204-2748

After the application is submitted, you may obtain a copy of or further information about the application by contacting the division at (317) 232-4055. The submitted application will be made available for review at the above address from 8 A.M. to 4:30 A.M. EST, Monday through Friday, or on the division's website at: www.in.gov/dnr/dnroil.

Optional: I acknowledge that I have received this notice of intent to apply for a coal bed methane well permit.

Melvin Jones
Print Name

Melvin Jones
Signature

Feb 25 2026
Date

P.O. Box 1009
Address

Riley Ind. 47871
City, State, Zip code

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JUN 24 2026

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Oil & Gas

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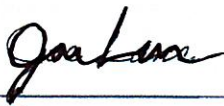
In accordance with IC 14-37-4-8.5(d), Keyrock Energy, LLC, 145 George St. Suite D Beckley WV 25801, hereby certifies that the proposed well - Jones Well Number 4 - located in Section 30, Twp. 2S, Rng. 12W, Gibson County, Indiana is intended to produce coal bed methane from the Coal V Springfield coal which has an average thickness of 10 feet at an approximate depth of 640 feet. The proposed well is located approximately 852 feet from an existing underground coal mine operation. The owner of the coal, Melvin and Loretta Jones, does not have experience in the underground mining of coal. The proposed well will be vertically drilled which should have minimal effect on the integrity of the coal seam.

Keyrock Energy, LLC has performed the following actions to verify that the proposed activities for which a permit is being sought do not and will not result in waste of a commercially mineable coal resource or the endangerment of the health and safety of coal miners: The Wabash Mine is closed and these coal corridors are no longer viable for underground mining, therefore there are no endangerment of health and safety of coal miners and will not be a commercially mineable waste of coal resources.

.....
For Applicant's Name:

Joe Lane

Print Name



Signature

Date 6-1-2026

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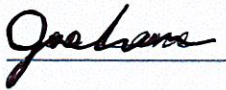
JUN 24 2026

STATEMENT OF PROTECTION OF COAL FOR FUTURE UNDERGROUND MINING

In accordance with IC 14-37-4-8(d)(4), Keyrock Energy LLC declares that commercially mineable coal outside of the coal bed methane production area that contains the proposed coal bed methane well, Jones #4 is protected for future underground mining for the following reasons:

- ☒ No hydraulic fracturing will be performed on Coal V Springfield that will be used for coal bed methane production
- ☐ The proposed well is at least 500 feet (or the estimated or calculated fracture half length) inside of the outside boundary of the coal bed methane production area.
- ☒ The proposed well is not being drilled horizontally within the coal seam.
- ☐ Other (please specify)

Joe Lane



Signature

6-1-2026

Date

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JUN 24 2026

Division Of Reclamation
Oil & Gas

#56424

Via Email:Chphelps@dnr.in.gov
Indiana Department of Natural Resources
Division of Oil & Gas
Attn: Christa Phelps
402 West Washington St., Room 293
Indianapolis, IN 46204

Re: Jones Well #4 , Gibson County, IN
Dear Ms. Rosales:

This letter supplements Keyrock Energy's Application for Coal Bed Methane Well Permit.

Our objective is to drill and complete the well as outlined in the application to access

methane in the mine void, after accessing testing of the gas flow and quality will take place. The review of these results will help guide us in its use. The gas volume,

purity and economic feasibility will guide us as to whether it can be sold into the pipeline, used to make electricity, or flared.

The gas will be monitored through our metering instrumentation unit, tracking flow and composition. Also, A PLC based SCADA system will give us 24/7 monitoring capabilities, connected to a call center that will alert our staff 24/7 if any issues arise.

For security and safety, a 24-hour live view surveillance camera system will also bepresent to monitor the site.

This gives us the information needed to pay the mineral owner their royalty and the State of Indiana severance tax. Allowing the current stranded gas in the mine void to be commercialized, so no waste of Indiana's natural resources will take place.

Respectfully,



JOE LANE
Permit Compliance Mgr. / Keyrock
Energy
(304) 989-5533

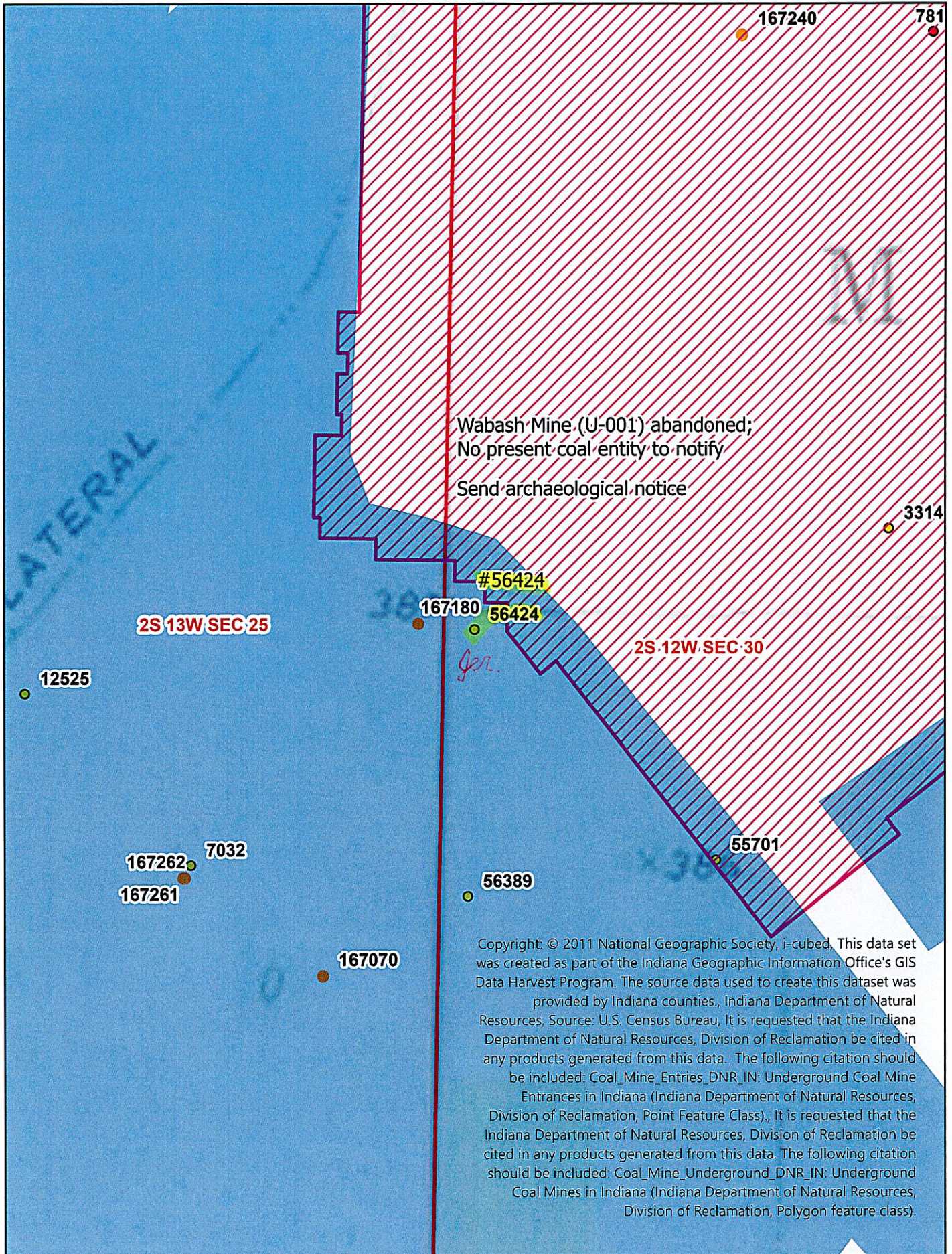
145 George St., Suite D
Beckley, WV 25801

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**Division Of Reclamation
Oil & Gas**

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Indiana Department
of Natural Resources

Mike Braun, Governor
Alan Morrison, Director

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Phone 317-232-1646 · Fax 317-232-0693 · dhpa@dnr.IN.gov



ARCHAEOLOGY RESOURCE NOTICE

Please be advised that if any archaeological artifacts, features, or human remains are uncovered during construction, state law (Indiana Code 14-21-1-27 & 29) requires that the discovery must be reported to the Department of Natural Resources within two (2) business days. In that event, please call (317) 232-1646.